UNITED STATES SUBMIT IN TRIPLICATES EPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

	DEPART	5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY				NM 0559496 .
				S. HP INDIAN, ALLOTTES OR TRIB. NAME
SUNDRY NOTICES AND REPORTS ON WELLS				of the solution of the solutio
(Do not u	se this form for prope Use "APPLIC	osals to drill or to deepen or CATION FOR PERMIT—" for	plug back to a different reservoir such proposals.)	ran line and the second
1.				F. MULT AGREEMENT MANE
	GAS X OTHER			To in the second of the second
2. NAME OF OPER				8. FARM OR LEASE NAMES
.	0 10	O T		โล้รูโลโลโล๊Pine๊ล็ร
3. Address or or	ing & Product	ion Service, Inc.	61'+\\/	The state of the s
D 100	D	No. Marrian 07/01	/ KLLLIY	equilibrian services and services are services and services are services and servic
4. LOCATION OF W	Farmington. ELL (Report location	New Mexico 87401 clearly and in accordance with	th any State requirements.*	140 FIELD AND POOL, OR WILDCAT
See also space At surface	17 below.)		MAY 27 1	976 E Wilden
1700t DO		· Dr	mai ~	/11. SEC., T., B., M., OR BLE. AND
1700' FSL and 1700' FEL OIL CON.				OM. SES E SES
			DIST 3	
14. PERMIT NO.		15. BLEVATIONS (Show whe		12: COUNTY OR PARISH 13. STATE
		7170 GR		Sandoval 5 9 8 New Mexico
				5 · 5 b 6 4 6 5 0
16.	Check A	ppropriate Box To Indic	ate Nature of Notice, Repo	t, or Other Data 🙎 🙀 💆 🚡
	NOTICE OF INTE	NTION TO:	1	BUBSEQUEET REPORT OF
		DELL OF TEMPS CLOSEN	WARR SHIRAME	THE REPAIRING WALL
TEST WATER	<u> </u>	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMEN	
FRACTURE TRI		MULTIPLE COMPLETE	SHOOTING OR ACIDIZE	
-		ABANDON*	(Other)	ING BE COLUMN ABANDON
REPAIR WELL	LJ	CHANGE PLANS	(Nowe : Report	results of multiple completion on Well Recompletion Report and Log form.)
(Other)	OSED OF COMPLETED OF	ERATIONS (Clearly state all ne	ertinent details and give nortines	t dates, including estimated date of starting any
proposed we nent to this	ork. If well is direct	ionally drilled, give subsurfac	e locations and measured and tru	e vertical depths for all markers and sones perti-
3-27-76	Move in rig	up pulling unit	- install blow-out p	preventers a gas 2.
3-29-76				3 พith 2 jets per द्विक t
0 2 7 70	Swab 4 BWPH			The second of th
3-30-76			Perforate Menefee 32	228-3238 with 2 jets per
• • • • •		6 BWPH. Set CIE		
3-31-76			22 with 2 jets per f	oot. Swab 22 BWPH =
Set CIBP at 3020 feet. Perforate CHacra				
	foot. Swab			us of the color of
4-1-76	Ran tracer	survey. Squeeze	perforations 2466-24	176 wa ku 150 sacks Elass "A".
4-2-76	Ran Bond Lo	g. Perforate 4-w	yay squeeze shot at 2	220 feet Sone 22 2220
with 100 sacks class "A".				n mg, linosii
with 100 sacks class "A". 4-3-76 Ran Bond Log. Set CIBP at 2210 feet. Perforate 4-w				e 4-way gsqueeze shot at
2048. Squeeze 2048 with 50 sacks class				Branch H. Errey
4-4-76	Wait on cem	ent.		oorel c
4-5-76	Drilling ce	ment.		or o
4-6-76	Ran bond lo	g. Perforate LaV	'entanna 2144 - 2158 ar	nd 2065-2088 ទីហើបម៉ូកាទីទីet ឧដ្ឋី៩ភូទី ទីស៊ី ជីវីស្ថិន្ទី
,		Swab dry - show g		The state of the s
4-7-76	Filling fra	c tanks.		mud decided
4-8-76	Acidize per	forations 2144-21	.58 with 500 gallons	mud açıdı Acidizes s
, .	perforations 2066-2088 with 500 gallons mud acid. S			i. Swab load a good show
	gas. Frac	perforations 2066	-2088 and 2144-2158	with $60.000 \frac{1}{8}$ (see attached)
18. I hereby certif	y that the foregoing			<u> </u>
()	MANI		Wise Describent	of a model
SIGNED	111111111111111111111111111111111111111	Jack D. Cook	<u>Vice President</u>	DATE SO ASSE
(This space fo	r Federal or State of			The Fig.
APPROVED B	YOF APPROVAL, IF	ANY ·	·	
COMMITTONS	OF BEKRUTALI, IB'.			Forms (but on the control of the control of the control of control
		40 1	. B 0:1	000 000 000 000 000 000 000 000 000 00

*See Instructions on Reverse Side

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ENGINEERING & PRODUCTION SERVICE, INC. TALL PINE #1 1700' FSL & 1700' FEL Sec 26 - 22N - 6W Sandoval County, New Mexico

Sundry Notice Continued

gallons WF-30 and 60,000 # 10-20 sand at average injection rate of 24 BPM at average pressure of 1050 psi.

4-9,10,11, 12,13, 14,-76

Swabing load - good show gas too wet to measure.

4-15 thru

5-24-76 Flow testing. Gas too wet to measure accurately. Estimate well to be flowing 100-150 MCFPD.

Preparing to install differential pressure valve to assist with lifting water. Will continue to test.

