SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMEN	_	NTER	RIOR	Teverse Bi	ut.)	API 30-0	43-20208 N AND BERIAL NO.	
	GEOLO	OGICAL SURV	EY				Contract	No. 413	
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTI	CE OR THIBE NAME	
	ILL 🖪	DEEPEN		PL	UG BAC	ж 🗆	Jicarilla 7. UNIT AGREEMENT	Apache	
WELL A	VELL OTHER			NGLE	MULTIPI Zone	• 🗆	8. FARM OR LEASE NA) ME	
2. NAME OF OPERATOR Odes	sa Natural C	orporation	ı				Chacon Ji	carilla "D'	
P. O. LOCATION OF WELL (R	Box 3908, 0de	essa, Texa	as 70	9760	nts •)		10. FIELD AND POOL,		
P. O. Box 3908, Odessa, Texas 79760 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 990 FNL, 990 FWL At proposed prod. zone Same						Undesignated Dakota 11. SEC., T., R., M., OR BLE. AND SUEVEY OF AREA Sec. 23-T23N-R3W			
							N.M.P.	M.	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POS	T OFFICE	•			12. COUNTY OR PARISE	13. STATE	
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE! (Also to nearest dri	t Line, pt.	990 •	16. NO.	OF ACRES IN	LEASE	17. NO. 6	Sandoval OF ACRES ASSIGNED HIS WELL	New Mexico	
18. DISTANCE FROM PROPERTY OF NEAREST WELL, DOES APPLIED FOR, ON THE	RILLING, COMPLETED,	3400*	19. PR	7800	-	20. ROTA	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		· · · · · ·			·	22. APPROX. DATE WO	ORK WILL START	
00	7327 GL	· · · · · · · · · · · · · · · · · · ·			<u> </u>		3-15 to 4-	1-76	
23.		PROPOSED CASIN	G AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT				
12-1/4"	8-5/8"	24.0		300 '			200 sacks		
7-7/8"	4-1/2"	10.5 & 1	1.6	780	0'		800 sacks		

It is proposed to drill this well with rotary tools using mud as circulation medium through the Dakota Formation. Possible productive zones in the Dakota Formation will be completed. Production casing will be cemented in such a manner as to protect the Pictured Cliffs formation.

The NW/4 NW/4, 40 Acres, Section 23 is dedicated to this well.



	FEB 26 1976			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed sone. If proposed is to drill or deepen directionally, preventer program, if any.		k, give data on present productive rface locations and measured and	e sone and proposed new true vertical depths. Given	productive ve blowout
For edessa Naturah Con	p. Presid	lent, Walsh Engr.	&	
SIGNED FINE DE PAR		tion Corporation		24,197
(This space for Federal or State office use)				
PERMIT No.	APPROV	AL DATE		
APPROVED BY	TITLE		DATE	
OC.	<i>'</i> /			

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease CHACON		· Well No.		
Unit Letter		I. CORRORATION Township	JICARILLA AT	ACCOUNT.	D = 3		
Onit Letter	Section		, and the second	CANDONAL			
Actual Footage Loc	ation of Well:	23. NORTH	3 WEST	SANDOVAL			
990	feet from the WES	$oldsymbol{T}$ line and	990 fee	t from the NORTH	line		
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:		
7327.0		tota	Undesignated		40 Acres		
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pencil o	r hachure marks on t	he plat below.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
dated by o	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
Yes	No If an	nswer is "yes," type of	consolidation				
If answer	is ''no!' list the	owners and tract descr	intions which have ac	tually been consolid	lated. (Use reverse side of		
	f necessary.)	owners and macraober		ctuarry been consorre			
No allowal	ble will be assign	ed to the well until all	interests have been o	consolidated (by con	nmunitization, unitization,		
	ling, or otherwise)	or until a non-standard	l unit, eliminating suc	h interests, has been	n approved by the Commis-		
sion.		····		·····			
1	!		i		CERTIFICATION		
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	00		İ	I hereby	certify that the information con-		
	10		1	tained h	erein is true and complete to the		
			<u></u>	best of	knowledge and belief		
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