

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla D

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23-T23N-R3W

N.M.P.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION		7327'GR, 7340'DF, 7341'KB
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'FNL, 990'FWL		

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-76 Spud well.

5-31-76 T.D. 267'.

Ran 6 jts., 8-5/8", 24.0#, J-55, ST&C casing (252.00') set at 267' with 200 sacks Class "B" cement with 2% Calcium Chloride and 1/4# flocele per sack. Cement circulated. Pressure test with 500 psig for 30 minutes. Test O.K.

6-18-76 T.D. 7643'

Ran 210 jts. 4-1/2", 10.50 lb. and 11.60 lb, K-55 and N-80, STC & LTC, casing (7630.17') set at 7643.70' with: 1st stage - 300 sxs. 50/50 Pozmix "B" with 6-1/4 lbs. Gilsonite per sack, 6 lbs salt per sack and 0.065 lbs. D-65 per sack. Calculated top of cement at 6600'.; 2nd stage - 100 sacks 65/35 Pozmix with 12% gel followed by 50 sacks Class "B" neat cement. Calculated top of cement at 2350'. Two stage cementing tool at 3280'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

(This space for Federal or State office use)

President, Walsh Engineering
& Prod. Corp.

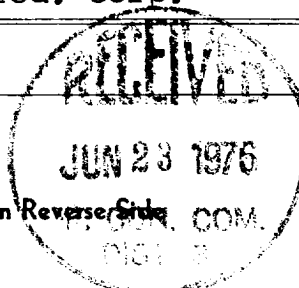
DATE June 18, 1976

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side