

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla D

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND

Sec. 23-T23N-R3W

N.M.P.M.

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ODESSA NATURAL CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 3908; ODESSA, TEXAS 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990' FNL, 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7327'GR, 7340'DF, 7341'KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-9-76 COTD 6150

Perforate 7380' to 7396' with 2 shots per foot. Sandwater Frac:

Pad	-8,000 gals.
Water	-36.430 gals.
Sand	-35,000 lbs.
Flush	-5,000 gals
Breakdown Press.	-3,250 psig.
Ave. Treating Press.	-3,600 psig.
Max. Treating Press.	-4,000 psig.
Ave. Injection Rate	-40.0 BPM
Hydraulic Horsepower	-3529 HHP
Instantaneous SIP	-2000 psig.
5 minute SIP	-1700 psig.
15 minute SIP	-1525 psig.

7-12-76 Set temporary bridge plug at 7362'. Perforate 7262 to 7314' with
1 shot per foot. Sandwater frac:

Pad	-10,000 gals.	Max. Treating Press.	-3950 psi
Water	-82,300 gals.	Ave. Injection Rate	-40 BPM
Sand	-80,000 lbs.	Hydraulic Horsepower	-3,431 HP
Flush	-5000 gals.	Instantaneous SIP	-2300 psi
Breakdown Press.	-3900 psig.	5 minute SIP	-1800 psi
Ave. Treating Press.	-3500 psig.	10 minute SIP	-1725 psi
		15 minute SIP	-1650 psi

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

TITLE

President, Walsh Engr.
& Prod. Corporation

DATE

July 28, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

JUL 30 1976