NO DE COPIES REC	1.5		
DISTRIBUTION			
SANTA II		'	
FILE			
U.5.G.S.		<u>i                                     </u>	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	<u>                                     </u>	
OPERATOR			
PROPATION OFFICE			

## NEW MEXICO DIL CONSCRUA

	SANTA IN	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65	
	LAND OFFICE	-	TO THE NATIONAL		
	TRANSPORTER GAS .				
	PROPATION OFFICE	-	•		
	Operator	CORRORATION			
	ODESSA NATURAL	CORPORATION	Attn: John Strojek	•	
	P. O. Box 3908 Reason(s) for filing (Check proper box	Odessa, Texas	79760 Other (Please explain)		
-	New Weil	Change in Transporter of:	Omer (Prease explain)		
	Recompletion Change in Ownership	CII X Dry G	Effective Ja	inuary 1, 1980	
	If change of ownership give name				
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F			
	Chacon Jicarilla "I	O" 3 Chacon Dakot	ta Associated State, Federa	n or Fee Apache 413	
	Unit Letter D ; 990	) Feet From The North Li	ne and 990 Feet From	The West	
		wnship 23N Range	_	idoval County	
•••				County County	
111.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Nome of Authorized Transporter of Oil   N or Condensate   Address (Give address to which approved copy of this form is to be Petroleum Plaza Bidg. Suite 238				
	Giant Refinery, In	3535 E. 30th Street, Fa	unungton, N.M. 8/401		
	Il hold White o	-c 60			
;	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 23 23N 3W	Is gas actually connected? Who	en	
. ***	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing*Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	7 411010110110	Depin Casing Since			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	fter recovery of social volume of load oil o	and must be equal to or exceed top allow-	
••	OII. WELL.	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lif		
-	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbls.	Water - Bble.	Gas-Mof	
ļ			1	DEC2 8 1979	
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit Office ON.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	DIST. 3	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED DEC 28 197  Original Signed by CHAR		OIL CONSERVATION COMMISSION		
			N. L. W. C.		
	FOR: ODESSA NATURAL CORPORATION  ORIGINAL SIGNED BY			•	
	EWELL N	Ewell N. Walsh (Signature) P.E.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviet: tests taken on the well in accordance with RULE 111.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
•	Ewell N. Walsh (Signa			nied by a tabulation of the deviction dence with RULE 111.	
	FIESTUCIL, Walsi E	HAT & LLOG COLD	All sections of this form must be filled out completely for silow-		

12/27/79

(Date)

able on new and recompleted wells.

shie on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.