## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OISTRIBUTION			-
SANTA PE			
PILE			
U.S.G.A.			
LAND OFFICE			
TRAMSPORTER .	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multipl

TRANSPORTER OIL REQUEST FOR	
AUTHORIZATION TO TRANSP	_
Operator .	
El Paso Exploration Company	
Address	
Box 4289, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:	Other (Please explain)
	Gas
	Change Pool Name
If thenge of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including Fo	ermation   Kind of Lease   Lease No.
_	Tio I II a
Chacon Jicarilla D 3   West Lindrith G	dallup bakota   content to the conte
n ooo North	and 990. Feet From The West
Uait Letter U : 990 Feet From The WOI CIT Tine	
Line of Section 23 Township 23N Range	3W NMPM Sandoval County
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate	Againss (Give address to which approved copy of this form is to be sent)
_	P. O. Box 256, Farmington, New Mexico 87401
Giant Refining Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 4289, Farmington, New Mexico 87499
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks. D 23 23N 3W	
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Stank Lavy
The Electric Control of the El	BY
	TITLE SUPERVISOR DISTRICY 先 's
A A A A A A A A A A A A A A A A A A A	This form is to be filed in compliance with RULE 1104.
M. D. Gusco	If this is a request for allowable for a newly drilled or deepend
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.
Brilling Clerk	All sections of this form must be filled out completely for allo-
(Tule) June 12, 1984	able on new and recompleted wells.
(Date)	Fill out only Sections I. II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition

completed wells.

Designate Type of Complet	tion — (X)	Off Meff	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compi.	Ready to P	rod.	Total Depti	1	<u> </u>	<del>- -</del>	1 <del></del>	
Elevations (DF, RKB, RT, GR, etc.)	No-						P.B.T.D.		
	Name of Producing Formation		ection	Top OII/Go	a Pay	Tubing Depth			
Perforations			<del></del>		<del></del>				•
							Depth Castr	ng Shoe	
HOLE SIZE	<del></del>	TUBING, C	CASING, AND	CEMENTI	NG RECORD	<del></del>			
HOCE 312E	CASIN	AIBUT & DI	NG SIZE		DEPTH SE		T 54	CYCOS	
	<del></del>						<del>                                     </del>	CKS CEMEN	17
	<del>-i</del>						1		
<del></del>	1								
TEST DATA AND REQUEST	FOR ALLOY	WABLE (T	est must be as						
TEST DATA AND REQUEST OIL WELL	FOR ALLOY	WABLE (T	est must be aj ble for this de	ter recovery o	of total volume	of load oil	and must be eq	ual to or exce	ed top allo
TEST DATA AND REQUEST OIL WELL	FOR ALLOY	WABLE (T	est must be as ble for this de	ter recovery conth or be for f	of total volume ull 24 hours) etnod (Flow,	of load oil	and must be aq	ual to or exce	ed top allo
	20.000.730		est must be aj ble for this de	Producing M	etnod (Flow,	of load all pump, gas lij	and must be ag	ual to or exce	ed top allo
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AS WELL etual Prod. Test-MCF/D	Tubing Press	ure	est must be aj ble for this de	Producing M	etnod (Flow,	s of load all	Choze Size		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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