

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> NOV 23 1976		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 183	
2. NAME OF OPERATOR Odessa Natural Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310'FSL, 330'FEL		8. FARM OR LEASE NAME Chacon Jicarilla "D"	
14. PERMIT NO.		9. WELL NO. 6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7369'GR, 7382'DF, 7383'KB		10. FIELD AND POOL, OR WILDCAT Chacon Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T23N-R3W N. M. P. M.	
		12. COUNTY OR PARISH Sandoval	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-21-76 PBTD 7516'

Perforate Dakota "B" 7382' to 7398' with 2 shots per foot. Sandwater frac as follows:

Pad

Water

Sand

Flush

Breakdown press.

Average treating press.

Maximum treating press.

Average Injection Rate

Hydraulic Horsepower

Instantaneous SIP

5 min. SIP - 1,400 psig; 10 minute SIP - 1,300 psig; 15 min. SIP - 1,300 psig

- 9,000 gallons with 1% KCl, 2.0 lbs.
per 1000 gals FR-20 and 1 gal per
1000 gals Frac Flo.-43,000 gallons with 1% KCl, 2.0 lbs
per 1000 gals FR-20 and 1 gal per
1000 gals Frac Flo in first 5000 gals.

-40,000 lbs. 20-40

- 5,500 gals with 1% KCl and 1 gal
per 1000 gals Frac Flo.

- 1,800 psig

- 2,600 psig

- 2,700 psig

- 39.0 BPM

- 2,485 HHP

- 1,700 psig

18. I hereby certify that the foregoing is true and correct
For: Odessa Natural Corporation
SIGNED: Ewell N. Walsh, P.E. TITLEPresident, Walsh Engineering &
Prod. Corp.

DATE Nov. 24, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side