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OPERATOR						
PRORATION OF						
Operator Odessa	Natu	ra]	L C			
Address						
PO Box	3908	, (	)de			
December (a) (as (ilian	Charks	***	hor			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

[	FILE	11-	4	-			AND		Effective 1-1-65		
	U.S.G.S.		_	AUTHO	RIZATION TO	TRAI	NSPORT OIL AND N	ATURAL GA			
ļ	LAND OFFICE		_						H.		
Ì	TRANSPORTER OIL	<del>/   -</del>	$\dashv$						Jen .		
	OPERATOR GAS	<del>'                                     </del>	$\dashv$								
.	PRORATION OFFICE	<del>-   -</del>	$\dashv$								
1.	Operator Odessa Natural Corporation										
	DO Bor 2009 Odoggo Morrog 20240										
		PO Box 3908, Odessa, Texas 79760  Other (Please explain)									
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas											
•	If change of ownership give	name									
	and address of previous own									<del> </del>	
**	DESCRIPTION OF WELL	ANI	E	ACE							
ш.	Lease Name	AMI	J L.E.	Well No.	Pool Name, Inclu	iding Fo	rmation		Jicarilla	cont.	
	Chacon Jicarill	.a "	D"	6	Chacon	Dak	ota	State, Federal	or Fee Indian	183	
	Location				<b>G</b>		200		<b>-</b> .		
	Unit Letter I;	_23	10	Feet Fro	m The Sout	<u>n</u> Line	and <u>330</u>	_ Feet From T	East		
	Line of Section 21 Township 23N Range 3W NMPM, Sandoval Co										
	Line of bottom										
m.	DESIGNATION OF TRAN	SPO	RTE	R OF OIL	AND NATURA	AL GA	S	o which consorr	ed copy of this form is to	he sent!	
	Name of Authorized Transport		on C	Õ or C	condensate		, i				
	Plateau, Inc		Casino	head GasX X	or Dry Gas	<del></del>	PO Box 108. Farming ton. NM 87401 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natu						PO Box 990, Farmington, NM 87401				
	If well produces oil or liquids,		יַּט	nit Sec	1 1	ge.	Is gas actually connected? When				
	give location of tanks.	•	1	I + 2	21   23N   1	3W	NO Unknown				
	If this production is commin	gled	with t	that from an	ny other lease or	r pool,	give commingling order	number:			
IV.	COMPLETION DATA			10	Oil Well Gas	Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.	
	Designate Type of Co	mple	tion		X		X	!			
	Date Spudded		D	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
	10-19-76	11-22-76			7636		7516 Tubing Depth				
	7369 GR. 7382 DF	Plevations (RF, RKB, RT, CR, etc.; Name of Producing Formation 7302 GB, 7382 DF, Dakota					Top Oil/Gas Pay 7264		7333		
	Perforations					7204		Depth Casing Shoe			
	Periorditions								7585		
				•	TUBING, CASIN	CEMENTING RECOR	CEMENTING RECORD				
	HOLE SIZE CASING & TUBING SIZE				ZE	DEPTH SI		SACKS CEMENT			
	$12\frac{1}{4}$			8-5/8" 4 <del>1</del> 3"			279 <b>'</b> 7585 <b>'</b>		200 525		
	7-7/8			42			7,00		323		
			_		2 <b>-3/8"</b>		7333				
v	TEST DATA AND REQU	IEST	FOR		ABLE (Test mi	ust be a	fter recovery of total volu	me of load oil o	and must be equal to or ex	ceed top allow-	
•	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)									
	Date First New Oil Run To	Date First New Oil Run To Tanks Date of Test				Flowing					
	Length of Test	12-5-76 Tubing Pressure				Casing Pressure		Choke Size			
	24 hours 140 psig			375 ps	و	3/4"					
	Actual Prod. During Test Oil-Bbls.				Water-Bbis.		Gds-MCF 720				
	50						0-				
	GAS WELL									\	
	Actual Prod. Test-MCF/D		L	Length of Te	et		Bbls. Condensate/MMC	F ,	Gravity of Condingate		
			$\perp$				100	4-3	- 15 G		
	Testing Method (pitot, back ;	pr. <i>)</i>	17	Publing Press	ewe (Shut-in)		Casing Pressure (Shut	-18)	Choke Size 1975		
								CONSERVA	TION COMMISSION	<del></del>	
VI	. CERTIFICATE OF COM	ERTIFICATE OF COMPLIANCE			OIL 1	CONSERVA	- C-1	<i>Y</i>			
I hereby certify that the rules and regulations of the Oil Conservation					rvation	APPROVED	1 (44)		19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: Odessa Natural Corporation						BY Original Signed by A. R. Kendrick  TITLE SUPERVISOR DIST. #3				
	- 00/11/mlb				This form is to be filed in compliance with RULE 1104.						
	Commit Programme Wallate					If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation					
	Ewell N. Walsh, PE <sup>(Signature)</sup> President, Walsh Engineering & Prod. Corp.  (Title)  December 6, 1976					aT P.II	tests taken on the well in accordance with RULE 111.				
						All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply					
	(Date)										
							completed wells.				