NO DI COPIFO MEL	144 p	2	
DISTRIBUTION			
SANTA FE		/	
FILC			
U.S.G.S.		ļ	
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	1/	
	GAS	1	
OPERATOR		1	
PROPETION OFFICE			1

	DISTRIBUTION  SANTA FE /  FILE ' /	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ORIZATION TO TRANSPORT OIL AND NATURAL GAS			
,	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRA		L GAS		
1.	PROPATION OFFICE		•			
	ODESSA NATURAL	ORPORATION Attn: John Strojek				
	P. O. Box 3908 Odessa, Texas 79760					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:  Cil X Dry Ga	Effective J	anuary 1, 1980		
	Recompletion Change in Ownership	Casinghead Gas Conden				
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND I	LEASE		Contract		
	Lease Name Chacon Jicarilla "	Well No. Pool Name, Including Fo	a Associated Store, Fed	olcarilla i		
	Location Unit Letter I 231	0 Feet From The South Lin	e and 330 Feet Fro	om The East		
	21	mship 23N Range	3W , NMPM,	Sandoval county		
178	Line of occion	TER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	or Condensate	Petroleum Plaza Bldg.	proved copy of this form is to be sent) Suite 238 Formington N. M. 97401		
	Giant Refinery, In Name of Authorized Transporter of Cas			Farmington, N.M. 87401 proved copy of this form is to be sent)		
	Tome Hoteler Par Of	To the second se	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. I 21 23N 3W	Yes !			
		h that from any other lease or pool,	give commingling order number:	4		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			·		
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing*Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	VOL E 8175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
•	HOLE SIZE	CASING & TOBING SIZE				
	-					
	<u> </u>					
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	9. No.		
	CACWELL		<u> </u>	DEC2 8 19797		
•	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	DIST. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chol Size		
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  DEC 2 8 1979			
FOR: ODESSA NATURAL CORPORATION  ORIGINAL SIGNED BY  EWELL N. WALSH  Ewell N. Walsh (Signature) P.E.						
		TITLE				
		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
					President, Walsh E	
	12/27/79	•		r is till and VI for changes of owner.		

(bate)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.