

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 22-T23N-R3W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Sandoval

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

ODESSA NATURAL CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 3908; ODESSA, TEXAS 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310°FSL, 330°FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7416°GL, 7429°DF, 7430°KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-17-76 C.O.T.D. 7631

Perforated 7429' to 7450' with 2 shots per foot. Sandwater Frac:

Pad	-8,000 gals.	Hydraulic Horsepower	-3353 HHP
Water	-45,000 gals.	Instantaneous SIP	-1900 psig
Sand	-40,000 lbs.	5 minute SIP	-1550 psig
Flush	-7,000 gals.	10 minute SIP	-1450 psig
Breakdown Press.	-4,000 psig.	15 minute SIP	-1350 psig
Ave. Treating Press.	-3600 psig.		
Max. Treating Press.	-4000 psig.		
Ave. Injection Rate	-38 BPM		

Set temporary wire line bridge plug at 7388'. Perforated 7315' to 7365' with 1 shot per foot. Sandwater Frac:

Pad	-10,000 gals	Instantaneous SIP	-2200 psig
Water	-80,000 gals.	5 minute SIP	-1700 psig
Sand	-80,000 lbs.	10 minute SIP	-1650 psig
Flush	-5,000 gals.	15 minute SIP	-1600 psig
Breakdown Press.	-3700 psig.		
Ave. Treating Press.	-3650 psig.		
Max. Treating Press.	-3900 psig.		
Ave. Injection Rate	-40.0 BPM		
Hydraulic Horsepower	-3578 HHP		

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

TITLE

President, Walsh Engr.
& Prod. Corporation

DATE

July 28, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JUL 30 1976

U.S. GEOLOGICAL SURVEY
BOSTON, MASS.