	OILTRIBUTION SANTATE FILL U.S.G.S.	REQUI	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
1.	LAND OFFICE I RANSPORTER GAS OPERATOR PROPATION OFFICE Operator	•	•		
	ODESSA NATURAL CORPORATION Attn: John Strojek				
	P. O. Box 3908 Odessa, Texas 79760 Reoson(s) for filing (Check proper box) Other (Please explain)				
	New We!! Recompletion Change in Ownership		Effective Jan	nuary 1, 1980	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L	EASE		Contrac	
	Lease Name Chacon Jicarilla "D	Well No. Pool Name, Includ	kota Associated State, Federal	Jicarilla Lease No. 183	
	Location Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East				
	22	nship 23N Range	3พ	andoval county	
	Elle of Section				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Giant Refinery, Inc.	or Condensate	Petroleum Plaza Bldg. St	d copy of this form is to be sent) 11te 238 minorton N. M. 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)	
	I it well blogges on or induces	Unit Sec. Twp. P.g.	e. Is gas actually connected? When		
	give location of tanks. If this production is commingled with	h that from any other lease or ;	pool, give commingling order number:		
	COMPLETION DATA	Oil Well Gas W		Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	n – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing*Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	•		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		·			
	·				
· v.	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must able for t	t be after recovery of total volume of load oil a his depth or be for full 24 hours)	nd must be equal to or exceed top allou	
	OIL WELL Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCT	
	CAC WELL			DEC281979	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DHEAMON E-CAMAI.	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

ODESSA NATURAL CORPORATION FOR:

ORIGINAL SIGNED BY **EWELL N. WALSH**

Ewell N. Walsh (Signature) P.E.

President, Walsh Engr. (Tile)

12/27/79

(bate)

OIL CONSERVATION COMMISSION

DIST. 3

APPROVED

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR DIST AND TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

Cosing Pressure (Shut-in)