DISTRIBUTION SANTA FE

FILE

U.S.G.S.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

LA	O.S.							, ,				
	TRANSPORTER OIL REQUEST FOR ALLOWABLE											
I. PRO	RATOR RATION OFFICE											
Addr	El Paso Exploration Company											
P	Post Office Box 4289, Farmington, NM 87499											
	New Well											
- 1	mpletion		Chang Oil	e in Trans;								
Chan	Change in Ownership Casinghead Gas						Dry Gas Condensate Condensate					
If cha	nge of ownershap g ddress of previous (ive name wner										
I. DESC	CRIPTION OF WE	LL AND	LEASE	o Bool N								
Ch	acon Jicarill	a D	5	Chace	on Dako	ng Formation ta Associ	ated	Kind of Lea		Lease No		
Uni	It Letter I	_ i2:	310 Feet F	rom The SC	outh							
,	e of Section 22			23N	Range	3W	, NMPM					
. DESIG	NATION OF TRA	INSPOR	TER OF OU	ANDN	4.55		, NMPM	, Sando	oval	County		
Name o	Authorized Transpo ateau, Inc.	rter of Oil	or or	Condensate	ATURAL	GAS Address (Gine address					
Name o	Name of Authorized Transporter of Castacheri Co.						Address (Give address to which approved copy of this form is to be sent) BOX 159, Bloomfield, NM 87413					
	raso Natural	Gas Co	ompany			Address (Give address t Box 4289	o which appro-	ton, NM	form is to be sent) 87499		
dive loc	produces oil or liquid cation of tanks.		Unit Sec	2 23	12 24	ls gas act	ually connecte	d? Wh	en			
If this p	roduction is commis	ngled with	that from a	ny other le	ase or poo	ol, give comm	ingling order	number:				
	ignate Type of Co	mpletion	- (X)	Dil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.		
Date Spi		1	Date Compl. F	leady to Pro	od.	Total Dept	h	<u> </u>	P.B.T.D.			
Elevation	DE (DF, RKB, RT, GR	, etc.j	Name of Produ	cing Forma	tion	Top OII/Go	s Pav					
Perforati	ons								Tubing Depth			
		·							Depth Casing S	Shoe		
	HOLE SIZE		T	UBING, C	ASING, AN	ID CEMENTI	NG RECORD		0			
	HOLE SIZE		CASING	& TUBING	SIZE		DEPTH SET		546			
								1,1	3707	SCEMENT		
						 			*.7			
												
EST DA	ATA AND REQUE	ST FOR	ALLOWAB	LE (Tes	t must be a	fer recovery o	ter recovery of total volume of load oil and must be equal to or exceed the or full 24 hours)					
	New Oil Run To Tan	ks De	ate of Test	able	e for this de	Producing Me	thod (Flow, p	of toad oil an	d must be equal	to or exceed top allow-		
ength of	Test		bing Pressure				, , , , , , , , , , , , , , , , , , ,	unip, gas tijt,	etc.)			
must Des	4.0					Casing Press	w•		Choke Size			
mudi Pro	d. During Test	OI	l-Bbls.			Water - Bbis.			Gas - MCF			
IS WEL	T.				 -	<u></u>						
	I. Test-MCF/D	Ler	ogth of Test									
eting Mer	thod (pitot, back pr.)					Bbls. Condens	ate/MMCF	(Gravity of Conde	neate		
			ing Pressure (Shut-in		Casing Pressu	re (Shut-in)	1	hoke Size			
RTIFIC	ATE OF COMPL	IANCE					OIL CONS	SERVATIO	N DIVISION			
reby cer	tify that the rules a	and regula	tions of the	Oil Casa		APPROVE	_ DE	701 70	loo-	`.		
ision have is tru	ve been complied to	with and the best	that the info	rmation gi	iven belief	BY	<u>UL</u> ومدارق		982/	, 19		
	, f						MANIY OV	E Value to an	CTOR, DIST. #3	<u>-</u>		
	14 S.	,2 ,A										
/4.	13 Pelis	(CO)				If this i	s a request f	or allowable	liance with Ri			
Drilling Clerk						If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
December 15, 1982						All sections of this form must be filled out completely for allowable on new and recompleted wells.						
		(Date)		 	-					hanges of owner, ange of condition.		
					Ħ	Separate completed we	rorms C-10	™ must be	filed for each	pool in multiply		