

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

SEW. WORK. TIE-UP. PUG. BACK. DIFF. RESER. Other
WELL OVER IN BACK RESER.

2. NAME OF OPERATOR

CHACE OIL COMPANY, INC.

ADDRESS OF OPERATOR

313 WASHINGTON S.E. ALBUQUERQUE, NEW MEXICO 87108

* (See instructions on reverse side for details on completion and in accordance with any State requirements.)

At surface Unit G 1650' NL & 1955' EL

At top of interval selected below

At total depth

14. PERMIT NO.

15. DATE ISSUED

16. DATE OF LOG 17. DATE OF LOG 18. DATE OF LOG

2-15-76

2-18-76

2-25-76

7020' GR

7022'

19. DATE OF LOG 20. DATE OF LOG 21. DATE OF LOG 22. DATE OF LOG

2040'

2010'

23. DATE OF LOG 24. DATE OF LOG 25. DATE OF LOG 26. DATE OF LOG

1943 - 1963' Upper Chacra (~~La Ventana?~~)

27. DATE OF LOG 28. DATE OF LOG 29. DATE OF LOG 30. DATE OF LOG

Induction & Gamma Density

31. DATE OF LOG 32. DATE OF LOG 33. DATE OF LOG 34. DATE OF LOG

NO

35. DATE OF LOG 36. DATE OF LOG 37. DATE OF LOG 38. DATE OF LOG

Casing Record - Report all strings set in well

CASING SIZE	WEIGHT (LB/FT)	DEPTH SET (F)	HOLES SIZE	AMOUNT SET (F)
8 5/8"	24	63'	13 1/2"	85 sxs
4 1/2"	10.5	2040'	7 7/8"	355 sxs

39. DATE OF LOG 40. DATE OF LOG 41. DATE OF LOG 42. DATE OF LOG

43. DATE OF LOG 44. DATE OF LOG 45. DATE OF LOG 46. DATE OF LOG

47. DATE OF LOG 48. DATE OF LOG 49. DATE OF LOG 50. DATE OF LOG

51. DATE OF LOG 52. DATE OF LOG 53. DATE OF LOG 54. DATE OF LOG

55. DATE OF LOG 56. DATE OF LOG 57. DATE OF LOG 58. DATE OF LOG

59. DATE OF LOG 60. DATE OF LOG 61. DATE OF LOG 62. DATE OF LOG

63. DATE OF LOG 64. DATE OF LOG 65. DATE OF LOG 66. DATE OF LOG

1943-49 One shot per foot

1952-54

1955-58

1963-80

67. DATE OF LOG 68. DATE OF LOG 69. DATE OF LOG 70. DATE OF LOG

1943-80

Frac'ed with 60,000#
10-20- Sand and
40,000 gal slick water

71. DATE OF LOG 72. DATE OF LOG 73. DATE OF LOG 74. DATE OF LOG

PRODUCTION

75. DATE OF LOG 76. DATE OF LOG 77. DATE OF LOG 78. DATE OF LOG

2-26-76

Flowing

Shut-in

79. DATE OF LOG 80. DATE OF LOG 81. DATE OF LOG 82. DATE OF LOG

4-6-76

12

Various

83. DATE OF LOG 84. DATE OF LOG 85. DATE OF LOG 86. DATE OF LOG

120

TSTM

87. DATE OF LOG 88. DATE OF LOG 89. DATE OF LOG 90. DATE OF LOG

Various

Various

348

91. DATE OF LOG 92. DATE OF LOG 93. DATE OF LOG 94. DATE OF LOG

Vented

95. DATE OF LOG 96. DATE OF LOG 97. DATE OF LOG 98. DATE OF LOG

Royce McCary

Absolute open flow calculations

99. DATE OF LOG 100. DATE OF LOG 101. DATE OF LOG 102. DATE OF LOG

103. DATE OF LOG 104. DATE OF LOG 105. DATE OF LOG 106. DATE OF LOG

President

DATE 4-19-76

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, seismic, and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, (tops), (bottoms) and names) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *See/See (continued).* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORRELATION INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SE), TINE TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES			SN			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH
OJO	1010	1070	Sand - water	P.C. U. Chactra	1532	1532
P.C.	1532	1538	Sand - Gas		1996	1996
U. Chactra	1930	1996	Sand - Shale - Gas			