

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0556258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chace Oil Company, Inc.	8. FARM OR LEASE NAME Gulf Federal
3. ADDRESS OF OPERATOR 313 Washington S.E., Albuquerque, N. Mex. 87108	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit "G" 1650' NL & 1955' EL	10. FIELD AND POOL, OR WILDCAT Rusty Menefee
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7020' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13 T22N R7W
	12. COUNTY OR PARISH Sandoval
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-16-76 Spudded with Coleman Rig #3 at 3:00 PM drilled 70' surface hole and set 63' of 24# 8-5/8" Csg., and cemented with 85 sxs of class B cement with 2% CC. Plug down at 7:00 PM.
- 2-17-76 7:00 AM was drilling at 701' Roads very muddy. Reached TD of 2004' 11:00PM
- 2-18-76 Logged induction and density logs out at 6:00PM. 51 Jt's of 4½ 10.50 lbs, set at 2040 KB, float 2018 KB, basket @ 1855-1450 & 1540. Centralizer 2018, 1950, 1850, 1540, cemented with 355 sxs class B 50/50 posmix with 4% jell & 2% CC pailed in 100 sxs class B 4% jell & 2% CC. Plug down 3:45 AM pressured up on float at 1500 ft. did not hold, holding pressure for six hours.
- 2-23-76 Perforated 1963-1980, 1955-1958, 1952-1954 and 1943-1949 with 3 1/8" ballset 1 shot per foot. Broke down formation. Breakdown pressure 2100# Instant shut in 450#.
- 2-24-76 Frac'd well with 60,000# 10-20 sand and 40,000. gal of slick water. Treating pressure min 1900# max 3150# avg 2500# Rate of inj. 45 Bbls. per minute. Dropped 9 balls in 6 stages. Sand water ratio was 1½# sand to gallon of water. Instant shut in pressure 650# after 15 min. 550# Shut in overnight.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

2-25-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side