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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OIL CON. COM.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6130-2
7. Unit Agreement Name
8. Farm or Lease Name Chorney State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Sandoval

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Kirby Exploration Company

3. Address of Operator
P.O. Box 1745, Houston, Texas 77001

4. Location of Well
UNIT LETTER K 1625 FEET FROM THE South LINE AND 1750 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 22N RANGE 6W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7257 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate and Stimulate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-2-76 Rigged up completion unit. Ran CBL.
7-3-76 Went in hole with 2 3/8" tubing to 2363. Displaced hole with 15% HCL, pulled out of hole and laid down tubing. Perforated 4 1/2" casing 2305-2346'.
7-4-76 Fracture treated well down 4 1/2" casing with 57,500# 20-40 sand at 25 BPM.
7-5 to
7-7-76 Flowed well to pit to clean up.
7-8-76 Moved in completion unit. Ran 2 3/8" tubing to 2376' and cleaned out 89' sand fill. Pulled up and hung tubing at 2294.
7-9 to
7-15-76 Swabbing well to pit to clean up.
7-15 to
8-27-76 Flowing well to pit to clean up. Flowing by heads to pit - soapy water and gas. Casing pressure 245 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. Jones W. T. Jones TITLE Agent DATE 8-30-76

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE SEP 7 1976

CONDITIONS OF APPROVAL IF ANY: