NO. OF COPIES RECEIVED	3				C-103 sedes Old
DISTRIBUTION				•	? and C-103
SANTA FE	<u> </u>	IEW MEXICO OIL CONSE	NATION COMMISSION	Effec	tive 1-1-65
FILE	110	/	- Qualify i	[en toda	ate Type of Lease
U.S.G.S.		1		State	
LAND OFFICE				f L	
OPERATOR		1	CIL CON. COM.		Oil & Gas Lease No.
				K-6	130-2
(DO NOT USE THIS	SUNDRY NOTICE FORM FOR PROPOSALS TO DR SE "APPLICATION FOR PERMI	S AND REPORTS ON W	ELLS K TO A DIFFERENT RESERVOIR. PROPOSALS.)		Agreement Name
OIL GA	SELL K OTHER-				or Lease Name
2. Name of Operator				1	· 1
	cploration Compa	ny		Cho	orney State
3. Address of Operator		m 77.003		3. Well 1	3
	c 1745, Houston,	Texas 77001		10 Field	d and Pool, or Wildcat
4. Location of Well		~	1750	1 1	dcat
UNIT LETTER K		ET FROM THE South	LINE AND 1/50 F	EET FROM WILL	THI THE STATE OF T
THE West	LINE, SECTION 16		RANGE6W	NMPM.	
		- (C) 1 J J D	E PT CP 1	12. Cour	innillillillilli
	//////////////////////////////////////	. Elevation (Show whether D		İ	VIIIIIIV
			7257 GR	Sand	loval
16,	Check Appropriat	e Box To Indicate Na	ture of Notice, Repor	t or Other Data	ı
NO1	TICE OF INTENTION	то:	SUBSE	EQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	П	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	Ħ		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JQB		
POLL OR ALIEN CHOINE		—— i			
	_		OTHER Perforate	and Stimulat	<u>k</u>
OTHER			OTHER Perforate	and Stimulat	<u>te </u>
ОТИЕВ					
17. Describe Proposed or	Completed Operations (Cle	early state all pertinent detail			date of starting any proposed
	Completed Operations (Class)	early state all pertinent detail			
17. Describe Proposed or work) SEE RULE 110	3.		ls, and give pertinent dates,		
17. Describe Proposed or work) SEE RULE 110	Rigged up compl	etion unit. Ran	ls, and give pertinent dates,	including estimated	date of starting any proposed
17. Describe Proposed or work) SEE RULE 110	Rigged up compl Went in hole wi pulled out of h		CBL.	including estimated	date of starting any proposed 1 15% HCL,
17. Describe Proposed or work) SEE RULE 110 7-2-76 7-3-76	Rigged up compl Went in hole wi pulled out of h	etion unit. Ran th 2 3/8" tubing ole and laid down	CBL. to 2363. Displactubing. Perfora	including estimated ed hole with ted $4\frac{1}{2}$ cas:	date of starting any proposed 15% HCL, ing 2305-
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