

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
N00-C-14-20--5360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RUSTY NAVAJO

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Rusty Menefee Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23 T22N R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington S.E. Albuquerque, N.M. 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Unit K 1650' SL & 1800' WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6774' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-19-76 Coleman Drilling Spudded well.
- 7-20-76 Drilled 85' 13 1/2" hole, set 84' 8-5/8" 24# Csg. with 75 sacks of 50-50- Posmix.
- 7-21-76 Reached total depth of 1806' conditioned hole ran Schlumberger Induction and Density logs.
- 7-22-76 Ran 1787' 10.5 # 4 1/2" csg. to 1800' float set a 1778'. Cemented with 413 sxs of Halliburton lite and 50-50 Posmix. Cement baskets set at 1100' & 1500'.

On July 28th it is planned to perforate and break down the formations through intervals from 1520' to 1650 (upper Chacra) and on July 29 Frac with 60,000 Gallons of slick water and 50,000 # of 20-40 sand. Swab well in and complete as a gas well

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert M. Casper

TITLE

President

DATE **7-25-76**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: