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| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | 1 |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
CHACE OIL COMPANY, INC.
Address
313 Washington S. E. Albuquerque, NM 87108
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|---|---------------------|
| Lease Name Rusty Navajo | Well No. 3 | Pool Name, Including Formation Rusty Chacra | Kind of Lease State, Federal or Fee Indian | NOB-C-14 20-5360 |
| Location Unit Letter "K" ; 1650 Feet From The South line and 1800 Feet From The West Line of Section 23 Township 22N Range 7W , NMPM, Sandoval County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|--------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Chace Oil Company, Inc. | Same as above | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | | | | | No | 1-9-78 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---------------------------------------|--------------------------|----------------------------|----------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 7-19-76 | Date Compl. Ready to Prod. 8-21-76 | Total Depth 1808' | P.B.T.D. 1771' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6774 GR | Name of Producing Formation Chacra | Top Oil/Gas Pay 1535' | Tubing Depth 1744' | | | | | |
| Perforations 1540-44, 1553-64, 1575-78, 1615-28, 1643-46, 1733-43 | | | Depth Casing Shoe 1771' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/2" | 8-5/8" | | 84' | | 75 sxs | | | |
| 7-7/8" | 4-1/2" | | 1787' | | 413 sxs | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

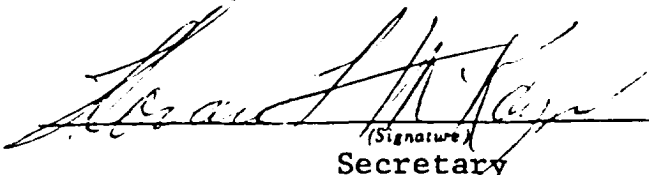
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|----------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test - MCF/D 46 | Length of Test 3 hrs. | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Back Press. | Tubing Pressure (shut-in) 260 | Casing Pressure (shut-in) 370 | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Secretary

(Title)
January 5, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Original Signature of _____

TITLE _____

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.