

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

 (See other in-
structions on
reverse side)

Bureau of Land Management, 42-1335.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. Contract 393	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Jack A. Cole						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 191, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Apache Flats	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450/N and 1450/W Sec. 28-T23N-R4W At top prod. interval reported below Same At total depth Same						9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Wildcat PC	
15. DATE SHUDDERED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* _____ 19. ELEV. CASINGHEAD _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-T23N-R4W	
20. TOTAL DEPTH, MD & TVD 2438		21. PLUG, BACK T.D., MD & TVD 2363		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2328-44 Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES-Ind GR Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24.0		128		12 1/4	
4 1/2		10.5		2404		7 7/8	
				CEMENTING RECORD		AMOUNT PULLED	
				Circulated			
				150 Sacks			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1"		2331		No			
31. PERFORATION RECORD (Interval, size and number)							
2328-35 w/2/ft							
2338-44 w/2/ft							
Total 26 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2328-44				55,000 gal water and			
				80,000 lb sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
5-20-77		3		5/16		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
52		700		→		739 None	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Jack A. Cole</u>		TITLE <u>Operator</u>				DATE <u>5-23-77</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)