

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 303
2. NAME OF OPERATOR Kirby Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1745, Houston, Texas 77001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190' FNL and 1450' FEL		8. FARM OR LEASE NAME Bradshaw Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, AT, GR, or DIST. 3) 7083 GL		10. FIELD AND POOL, OR WILDCAT Wildcat <i>Chacra</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 - 22N - 6W
		12. COUNTY OR PARISH Sandoval
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-2-76 Ran GR-CBL. 7-4-76 Move in and rig up Completion unit. Tested casing to 3000 psi. 7-6-76 Ran 2 3/8 tubing and spotted 1200 gallons 15% Hcl. Pulled out of hole and laid down tubing. Perforated 4 1/2" casing 2023-31, 2040-52, 2060-64, 2069-74 with 2 shots per foot. 7-7-76 Foam frac'd well at 40 BPM with 60,000# 20-40 sand. 7-8-76 thru 7-19-76 Flowing well to pit to clean up. 7-20-76 Move in and rig up completion unit. Went in hole with 2 3/8" tubing and set at 2009 feet. 7-21-76 thru 8-6-76 Flowing well to pit to clean up. Making soapy water and gas. Casing pressure 100 psi. 8-7-76 Went in hole with BHP bomb and shut well in. 8-8-76 to 8-10-76 Well shut-in. 8-11-76 Pull out of hole with BHP bomb and opened well to pit. BHP 303 psi. 8-12-76 to 8-15-76 Flowing well to pit on 8-15-76. Went in hole with BHP bomb to record flowing BHP. 8-16-76 to 8-19-76 Flowing well to pit. Pulled out of hole with BHP bomb on 8-19-76. 8-19-76 to 9-2-76 Flowing well to pit to clean up. Making water and gas. Casing pressure 100 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

William T. Jones

TITLE

Agent

DATE

9-2-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: