UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARIMEN					5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	OGICAL SURV	EY AP	30-04	3-2022	Contract 392		
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPEN	OR PLI	UG BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME		
1a. TYPE OF WORK				,	J	Jicarilla Apache		
	RILL 🖾	DEEPEN [PLUC	BACK 🗀			
b. TYPE OF WELL	OAB TJ		SINGL	B 15"	MULTIPLE [1		
2. NAME OF OPERATOR	WELL WELL OTHER ZONE ZONE ,					8. FARM OR LEASE NAME		
Jack A. Co	Apache Flats							
3. ADDRESS OF OPERATOR						10		
P. O. Box :	191, Farmingt	on. New Me	exico	87401		10 FIELDS AND POOL OR WILDCAT		
4. LOCATION OF WELL (1 At surface	191, Farmingt Report location clearly an	d in accordance wit	h any State	requirements	.*)	- Midlemut I - Pc		
	/N and 990/W	Sec. 27-T2	23N-R4	W		11. SEC., T., R., M., OR BLK.		
At proposed prod. zo	ne					AND SURVEY OR AREA		
	Same					Sec. 27-T23N-R4W		
	AND DIRECTION FROM NEA					12. COUNTY OR PARISH 13. STATE		
70 Miles So	outheast Bloo	mfield, No				Sandoval N. M.		
16. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T		ምር · ምን			O. OF ACRES ASSIGNED O THIS WELL		
(Also to nearest drl	g. unit line, if any)		1920			160		
18. DISTANCE FROM PROTO NEAREST WELL, I	2600'	19. PROPOSED DEPTH		20, R	OTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THE	2000	2800			Rotary			
	009 DF				: !	22. APPROX. DATE WORK WILL START*		
23.	· · · · · · · · · · · · · · · · · · ·	DADAGE GERAGGE	'O 43VD 67			July 4, 1976		
	,	PROPOSED CASIN	G AND CE	MENTING P	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEPT	н	QUANTITY OF CEMENT		
12 1/4	8 5/8	24.0	120'			irculate		
7_7/8	4 1/2	10.5		2800		50 Sacks		
					•	G. G		
Well will b	e mud drille	d with rot	ary t	oole af	ter cot	ting and cementing		
					, ,	·		
8 5/8" surf	ace casing.	Run elect	ric lo	ogs at	total d	epth and set 4 1/2"		
casing if w	arranted, cer	menting sa	me wit	th 150	sacks.	Sand-water frac.		
Treat down	casing through	gh perfora	tions	opposi	te Pict	ured Cliffs sand.		
		•						
Kun I Cubi				_	•			
	my for produc	scion stri	ng to	produc	e as a	Pictured, Chiffs		
natural gas		scion stri	ng to	produc	e as a			
natural gas		scion stri	ng to	produc	e as a			
natural gas		Tollow Seri	ng to	produc	e as a			
N ABOVE SPACE DESCRIBE	well.	sertel	n or plug b	ask almodesa		Platured, Ediffs 7 1976		
IN ABOVE SPACE DESCRIBE	Well.	sertel	n or plug b	ask almodesa		Platured, Ediffs 7 1976		
IN ABOVE BYACE DESCRIBE	Well.	sertel	n or plug b	ask almodesa		Piotus d'Eliffs		
N ABOVE BYACE DESCRIBE one. If proposal is to preventer program, if an	Well.	sertel	n or plug b data on sub	ack, give data surface locati		Plating Chiffs 7 1976 reductive some and proposed new productive pred and true vertical depths. Give blowout		
IN ABOVE BYACE DESCRIBE	Well.	sertel	n or plug b data on sub	ask almodesa		Pictured, Cliffs 7 1976 reductive some and proposed new productive tred and true vertical depths. Give blowout		
IN ABOVE SPACE DESCRIBE	Well.	proposal is to deepe	n or plug b data on sub	ack, give data surface locati		Picture Chiffs 7 1976 reductive some and proposed new productive pred and true vertical depths. Give blowout		
IN ABOVE SPACE DESCRIBE	Well. PROPOSED PROGRAM: IT drill or deepen directiona	proposal is to deepe	n or plug b data on sub	ack, give data surface locati		Picture Chiffs 7 1976 reductive some and proposed new productive pred and true vertical depths. Give blowout		
N MOVE SPACE DESCRIPTION. If proposal is to observe program, if any 24. SIGNED (This space for Federal	Well. PROPOSED PROGRAM: IT drill or deepen directiona	proposal is to deepe	n or plug b data on sub	ack, give data surface locati		Picture Chiffs 7 1976 reductive some and proposed new productive pred and true vertical depths. Give blowout		
N MOVE SPACE DESCRIBE ONE. If proposal is to breventer program, if any 24. SIGNED (This space for Feder PERMIT NO. APPROVED BY	well. Professo Program: III drill or deepen directiona Train or State office use)	proposal is to deepe	n or plug b data on sub per	ack, give data surface locati		Pictured, Chiffs 1976 reductive some and proposed new productive red and true vertical depths. Give blowout		
IN ABOVE SPACE DESCRIBE	well. Professo Program: III drill or deepen directiona Train or State office use)	proposal is to deepe lly, give pertinent	n or plug b data on sub per	ack, give data surface locati		Pictured, Chiffs 1976 reductive some and proposed new productive red and true vertical depths. Give blowout		
NAMOVE SPACE DESCRIBE ONE. If proposal is to preventer program, if any 24. SIGNED (This space for Feder PERMIT NO. APPROVED BY	well. Professo Program: III drill or deepen directiona Train or State office use)	proposal is to deepe lly, give pertinent	n or plug b data on sub per	ack, give data surface locati		Pictured, Chiffs 1976 reductive some and proposed new productive pred and true vertical depths. Give blowout		

All distances must be from the outer boundaries of the Section.

Operator	_		Lease			Well No.					
Jack A. Co		[m]	Apache Fl		10						
Unit Letter	Section 27	Township 23N	Range LW	County	wel						
Actual Footage Loc		۱۱۱ کیل	414	Darido	V COL	···					
1450	feet from the Nor	th line and	990	feet from the	West	line					
Ground Level Elev: 6999	Producing For	mation d Cliffs	-Wildcat	Midesigna	7. Dedi	cated Acreage; Acres					
	e acreage dedica	ted to the subject we			narks on the pla						
	 Outline the acreage dedicated to the subject well by colored pencil or Machure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 										
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling. etc?											
Yes	Yes No If answer is "yes," type of consolidation										
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
	•	ed to the well until all	interests have l	been consolidate	d (by communi	tization, unitization.					
forced-pool	_	or until a non-standard			•						
sion.											
			ļ		CEF	RTIFICATION					
			1 1	* * * * * * * * * * * * * * * * * * *	I hereby certify	that the information con-					
40 1	!		/ 1		/)	true and complete to the ladge and belief.					
1,4					Jack	/ Cale					
- 990r -	+				Jack	A. Cole					
	9		†		Position Opera	tor					
			1		Company						
	1		1 .		Date	8, 1976					
				-	<u>o dire</u>	0, 1970					
	1				I hereby certif	y that the well location					
	 				•	lat was plotted from field surveys made by me or					
	1				under my super	vision, and that the same					
	!		 		is true and co knowledge and l	rrect to the best of my belief.					
	1		1		June 8, 1	976					
					Registered Profes and/or Land Surve	Sional Engineer					
			 		Fred B. K	err vr.					
- management			and the state of t		Certificate No.	STATE OF THE PARTY					
330 660 '	90 13 20 tore 1-8	2310 2640 2000	1500 1000	500 c	30년()						

