UNITED STATES DEPARTMENT OF THE INTERIOR

				KIOK			5. LEASE DESIGNATION AND SERIAL NO		
	GEO	LOGICAL SURV	/EY	API 30-04	3-2	ろつつつ	!		
APPLICATIO	N FOR PERMIT	TO DRILL	DEF	PEN OR DI	LIC D	A CV	Contract 392 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK		. TO BRILL,		LIV, OK FL	UG DA	4CK			
	RILL 🛚	DEEPEN		PLUC	3 BACK		Jicarilla Apache 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL,					o DACE	• 🗀			
WELL	WELL X OTHER		!	SINGLE X	MULTIPLE ZONE	· 🗀 :	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Apache Flats			
Jack A. Cole							9. WELL NO.		
	10								
P. O. BOX	10 FIELD AND POOL OR WILDCAT								
	Miscernati - F								
1450/	11. SEC., T., R., M., OR BLK.								
At proposed prod, zone							AND SURVEY OR AREA		
Digminos viv	Same					1	Sec. 27-T23N-R4W		
	AND DIRECTION FROM N					77	12. COUNTY OR PARISH 13. STATE		
/U MILES SO	outheast Blo	omfield, N	ew 1	1exico		3	Sandoval N. M.		
LUCATION TO NEARES	T		16, N	O. OF ACRES IN LE	ASE :	17. NO. O	F ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest dri	g, unit line, if any)		1920			TO TH	TO THIS WELL 160		
TO NEAREST WELL, I	ORILLING, COMPLETED	_	19. P	ROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IIS LEASE, FT.	2600'	2800			Rotary			
	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START		
	09 DF					#	1		
		PROPOSED CASIN	G AN	CEMENTING PI	ROGRAM		July 4, 1976		
SIZE OF HOLE	SIZE OF CABING								
		WEIGHT PER FO	OT	SETTING DEPT	H		QUANTITY OF CEMENT		
17 177									
	8 5/8	24.0		120'			culate		
7 7/8 Vell will b	4 1/2	10.5		2800		150	Sacks ng and cementing		
7 7/8 Well will b 3 5/8" surf casing if was Creat down of	e mud drille ace casing. arranted, ce casing throung for produ	2d with rot Run elect menting sa	ric me	tools af logs at with 150 s	total sacks te Pi	dep Scture	Sacks		
Well will b 8 5/8" surf casing if w. Freat down Run 1" tubin natural gas	e mud drilled ace casing. arranted, ce casing through for production well.	Run electementing sample ction stri	ng or pl	tools af logs at with 150 s	total sacks te Pi e as	dep Sactura	Sacks ng and cementing th and set 4 1/2" and-water frac. ed Cliffs sand.		
Well will be 8 5/8" surf casing if we reat down of the reat down at the reat down of the re	e mud drilled ace casing. arranted, ce casing through for production well.	Run electementing sample of the strict of th	ng or pl	tools af logs at with 150 s ns opposite to produce us back, give data subsurface location	total sacks te Pi e as	dep Sactura	ng and cementing th and set 4 1/2" and-water frac. ed Cliffs sand. child, Chiffs tive same and proposed new productive and true vertical depths. Give blowout		
Well will be a 5/8" surf casing if we have space down at tubing attract gas if proposal is to denter program, if any signed (This space for Federal Personnel Personne	e mud drille ace casing. arranted, ce casing through for production well. Proposed Program of the little of deepen direction.	Run electementing sample of the strict of th	ng or pl	tools af logs at with 150 s ns opposite to produce us back, give data subsurface location	total sacks te Pi e as	dep Si cture a Pi	ng and cementing th and set 4 1/2" and-water frac. ed Cliffs sand. Chiffs		
Well will b 8 5/8" surf casing if w Freat down Run 1" tubin natural gas If proposal is to d enter program, if any	e mud drille ace casing. arranted, ce casing through for production well. Proposed Program of the little of deepen direction.	ad with rot Run elect menting sa gh perfora ction stri	ng or pl	tools af logs at with 150 s ns opposite to produce us back, give data subsurface location	total sacks te Pi e as	dep Si cture a Pi	ng and cementing th and set 4 1/2" and-water frac. ed Cliffs sand. chird, Cliffs tive some and proposed new productive and true vertical depths. Give blowout		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Continu

Operator		7111 GIOTAINE CO INGO	Lease	n the Section.							
Jack A. Co	กได		Apache Flats	•	Well No.						
Unit Letter Section Township			Range	County	10						
E	27	23N	LW	Sandoval							
Actual Footage Loc				DOTTO VOL							
1450	feet from the No.		and 990 fe	et from the West	line						
Ground Level Elev.	Producing Fo		Pool	0 7/	Dedicated Acreage:						
6999		ed Cliffs	-Wildcat / Iru	· · · · · · · · · · · · · · · · · · ·	160 / Acres						
1. Outline th	e acreage dedica	ited to the subjec	t well by colored pencil	or Kachure marks on t	he plat helow.						
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes	No If a	nswer is "yes," ty	pe of consolidation								
If anomar i	ia ffeatt liat tha		1	. 11 1							
this form if	f necessary.)	owners and tract	are seriptions which have a	ctually been consolid	ated. (Use reverse side of						
No allowab	le will be assign	ed to the well unti or until a non-sta	l all interests have been ndard unit, eliminating su	consolidated (by con ch interests, has beer	amunitization, unitization, approved by the Commis-						
					CERTIFICATION						
1),401				tained he	certify that the information con- rein is true and complete to the knowledge and belief,						
- 990r -				Ja	ck A. Cole						
			 	Position							
	İ			Company	erator						
	İ										
	1	A	1	Date							
			i	Ju	ne 8, 1976						
		27									
	(/ haraby	certify that the well location						
	1		1	, ,	this plat was platted from field						
	1		• ·	1 1	actual surveys made by me or						
	j F		ì	under my	supervision, and that the same						
	i I		i	1 1	nd correct to the best of my						
				knowledge	e and belief.						
	i		1		Samuel Control						
	1			Date Survey							
	 				1976 Professional Engineer						
	 		 	Frede	Herry						
				Fred Certificate	B. Kerr Ur.						
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