

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-3355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. Contract 392	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Jack A. Cole										7. UNIT AGREEMENT NAME 	
3. ADDRESS OF OPERATOR P. O. Box 191, Farmington, New Mexico 87401										8. FARM OR LEASE NAME Apache Flats	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790/N and 1850/E At top prod. interval reported below Same At total depth Same										9. WELL NO. 9	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Wildcat Bullard PC ext	
15. DATE SPUDDED 5-1-77 16. DATE T.D. REACHED 5-4-77 17. DATE COMPL. (Ready to prod.) 5-20-77										11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-T23N-R4W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7000 KB										12. COUNTY OR PARISH Sandoval 13. STATE N.M.	
19. ELEV. CASINGHEAD 6994											
20. TOTAL DEPTH, MD & TVD 2431 21. PLUG, SACK T.D., MD & TVD 2391 22. IF MULTIPLE COMPL., HOW MANY* _____										23. INTERVALS DRILLED BY All ROTARY TOOLS _____ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2326-46										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES-Ind GR Density										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24.0		129		12 1/4		Circulated			
4 1/2		10.5		2429		7 7/8		150 Sacks			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
1"		2314		No							
31. PERFORATION RECORD (Interval, size and number) 2326-30; 2/ft. 2332-36; 2/ft. 2342-46; 2/ft. Total 24 holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
2326-46						47,000 gal water					
						62,000 lb sand					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
5-20-77		3		5/16		→					
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
50		695		→				727		None	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Jack A. Cole</u>				TITLE <u>Operator</u>				DATE <u>5-23-77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)