

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>1977</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 4954
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>1977</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Dome Petroleum Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR c/o Minerals Management Inc. 501 Airport Dr., Suite 105, Farmington, N.M. 87401		8. FARM OR LEASE NAME Federal 22
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 1650' FWL, SEC. 22, T21N, R5W At top prod. interval reported below At total depth		9. WELL NO. 1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA N 21N SEC. 22, T22N, R5W
15. DATE SPUNDED 11-16-76		12. COUNTY OR PARISH Sandoval
16. DATE T.D. REACHED 12-14-76		13. STATE N.M.
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7299' GR 7312' KB		
20. TOTAL DEPTH, MD & TVD 7135'		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS
21. PLUG, BACK T.D., MD & TVD		25. WAS DIRECTIONAL SURVEY MADE No
22. IF MULTIPLE COMPL., HOW MANY*		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		27. WAS WELL CORED Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog; Compensated Neutron -Density log		
28. CASING RECORD (Report all strings set in well)		
CASING SIZE 10 3/4"	WEIGHT, LB./FT. 32.75#	DEPTH SET (MD) 199' KB
HOLE SIZE 15"		CEMENTING RECORD 200 sx (circ.)
AMOUNT PULLED -		
29. LINER RECORD		
SIZE	TOP (MD)	BOTTOM (MD)
SACKS CEMENT*		
SCREEN (MD)		
30. TUBING RECORD		
SIZE	DEPTH SET (MD)	
PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED
33.* PRODUCTION		
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS-OIL RATIO	
FLOW. TUB'NG PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
35. LIST OF ATTACHMENTS		

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Charles Lull TITLE Area Manager  
Minerals Management Inc. DATE 1-13-77

\*(See Instructions and Spaces for Additional Data on Reverse Side)