DOME PETROLEUM CORPORATION

977 2007 TO 2008

FEDERAL 22 WELL NO. 1

DST RESULTS

DST #1 1850'-1920' Misrun

DST #2 1850'-1980'

Preflow 15 min. Open w/very slight blow & died.

ISI 50 min.

FFP 60 min. No blow.

FSI 120 min.

Recovered: 3' mud.

 IHH
 62/76 psi

 IFP
 124 psi

 ISI
 76/76 psi

 FFP
 103 psi

 FSI
 932 psi

 FHH
 932 psi

Sampler: 2100cc mud at 0 psi

DST #3 3722'-3737' Misrun.

DST #4 6909'-6924'

Preflow 15 min. Good increasing to strong blow.

ISI 30 min.

FFP 60 min. Opened w/good blow, died in 21 min.

FSI 120 min.

Recovered: 5150' fluid; 60' mud, 5090' water.

Sampler: 2100cc water at 0 psi



| Form 9-331 (May 1963) | UNITED STATES DEPARTMENT OF THE INTERIOF | SUBMIT IN TRIPLICATE* (Other instructions on reverse side) | Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. |
|--|--|--|--|
| | GEOLOGICAL SURVEY | | NM 4954 6, IF INDIAN, ALLOTTEE OR TRIBE NAME |
| (Do not use | UNDRY NOTICES AND REPORTS ON this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propos | WELLS to a different reservoir. sals.) | O. IF INDIAN, ALEXITIES ON THIRD NAME |
| UIL GA | · | | 7. UNIT AGREEMENT NAME |
| WE'L X WE | | | 8. FARM OR LEASE NAME |
| Dome Petroleum Corporation | | | Federal 22 |
| 3. ADDRESS OF OPERATOR C/O Minerals Management Inc. | | | 3 |
| 501 Airport Dr., Suite 105, Farmington, N.M. 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) | | | 10. FIELD AND POOL, OR WILDCAT |
| At surface | | Wildcat. 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA | |
| 660 F | SL, 1650 FWL, SEC. 22, T21N, 15. ELEVATIONS (Show whether DP, RT, | R5W GR, etc.) | SEC. 22. T21N. R5W 12. COUNTY OF PARISH 13. STATE |
| | 7299' GR | | Sandoval N.M. |
| 6. | Check Appropriate Box To Indicate Natu | ire of Notice, Report, or C | Other Data |
| NOTICE OF INTENTION TO: | | | ENT REPORT OF: |
| FRACTURE TREASHOOT OR ACIDI REPAIR WELL (Other) 7. DESCRIBE PROPOSE proposed wor nent to this w | MULTIPLE COMPLETE ABANDON* CHANGE PLANS ED OR COMPLETED OPERATIONS (Clearly state all pertinent de la continuation de la con | taily and give pertinent dates | of multiple completion on Well etion Report and Log form.) |
| 11-16-7 | 6 Spudded 15" hole at 8:00 | 0 PM 11-16-76. | . 75# |
| | Drilled to 215'. Ran 185 casing. Set casing at | | |
| | with 200 sacks. Circulat | | .eu |
| | W. 2011 200 2001120 000 000 000 000 000 00 | | |
| | | | |
| | | | ECELVE |
| | \checkmark | -1E | NOV 22 1976 |
| | | | |
| | • | | U.S. CIRCAGOL CURVE |

