

FLUID SAMPLE DATA				Date 11-20-76		Ticket Number 008894	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District FARMINGTON	
Recovery: Cu. Ft. Gas _____				Tester MR. HILL		Witness MR. HOLLINGS	
cc. Oil _____				Drilling Contractor LOFFLAND BROTHERS DRILLING COMPANY SM			
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud 2100				Formation Tested Chacra			
Tot. Liquid cc. 2100				Elevation 7303' Kelly bushing Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 120' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 1980' Ft.			
Recovery Water @ _____ ° F. _____ ppm				Main Hole/Casing Size 8 3/4"			
Recovery Mud 3.28 @ 63 ° F. _____ ppm				Drill Collar Length 450' I.D. 2.25"			
Recovery Mud Filtrate @ _____ ° F. _____ ppm				Drill Pipe Length 1365' I.D. 3.340"			
Mud Pit Sample @ _____ ° F. _____ ppm				Packer Depth(s) 1844-1850' Ft.			
Mud Pit Sample Filtrate 3.04 @ 47 ° F. _____ ppm				Depth Tester Valve 1830' Ft.			
Mud Weight 8.9 vis 48 sec							
Cushion		TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Bottom Choke	
				Ft.	3/4" Adj	.75"	
Recovered	3	Feet of drilling mud					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks SEE PRODUCTION TEST DATA SHEET							
TEMPERATURE		Gauge No. 5679		Gauge No. 5678		Gauge No.	
Depth:		1834 Ft.		1976 Ft.		Ft.	
24 Hour Clock		24 Hour Clock		24 Hour Clock		TIME	
Est.	° F.	Blanked Off no		Blanked Off yes		Tool A.M.	
Actual 79 ° F.		Pressures		Pressures		Opened 6:30 P.M.	
		Field Office		Field Office		Opened A.M.	
		Field Office		Field Office		Bypass 10:30 P.M.	
		Field Office		Field Office		Reported Computed	
		Field Office		Field Office		Minutes Minutes	
First Period	Initial Hydrostatic	868	871	932	937		
	Flow Initial	7	11	62	74		
	Flow Final	14	10	76	75		
Second Period	Closed in	62	72	124	140		
	Flow Initial	14	15	76	83		
	Flow Final	14	14	76	79		
Third Period	Closed in	41	43	103	109		
	Flow Initial						
	Flow Final						
Final Hydrostatic		868	867	932	930		

Legal Location
Sec. - Twp. - Rng.

Case Name

22 21 5

Well No.

Test No.

WILDCAT

County SANDOVAL

State

NEW MEXICO

FEDERAL 22

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1850 - 1980'

County SANDOVAL

DOMESTIC PETROLEUM COMPANY

Lease Owner/Company Name

Casing perms. _____ Bottom choke _____ Surf. temp. _____ °F Ticket No. 008894
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED.

[illegible]

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing	6"	2.50"	1'	
Reversing Sub				
Water Cushion Valve	4½"	3.340"	1365'	
Drill Pipe	6 1/4"	2.25"	450'	
Drill Collars				
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	2.75"	7'	1823'
Dual CIP Sampler	5"	.75"	5'	1830'
Hydro-Spring Tester				
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3"	4'	1834'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	7 3/4"	1.53"	6'	1844'
Distributor				
Packer Assembly	7 3/4"	1.53"	6'	1850'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6 1/4"	2.50"	90'	
Flush Joint Anchor	5 3/4"	2.50"	36'	
Blanked-Off B.T. Running Case	5 3/4"	3.50"	4'	1976'
Total Depth				1980'