

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Contract No. 183
2. NAME OF OPERATOR Odessa Natural Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P.O. Box 3908, Odessa, Texas 79760	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330'FNL, 2310'FWL	8. FARM OR LEASE NAME Chacon Jicarilla "D"
14. PERMIT NO.	9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7361'GL, 7374'DF, 7375'KB	10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated Oil Pool
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T23N-R3W N.M.P.M.
	12. COUNTY OR PARISH Sandoval
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

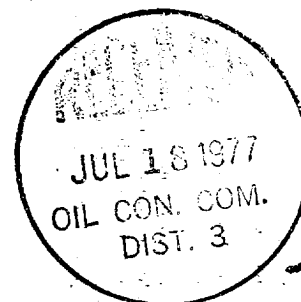
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-5 & 6-77

Perforate 7418' to 7436' with 2 jets per foot. Sand water frac as follows:

Pad	-10,600 gals water
Water	-44,910 gals
Sand	-40,000 lbs
Flush	- 5,500 gals
Breakdown Press	- 4,000 psig
Ave. Treating Press	- 3,700 psig
Max. Treating Press	- 3,700 psig
Ave. Injection Rate	- 43.0 BPM
Hydraulic Horsepower	- 3,900 HHP
5 minute SIP	- 1,225 psig
15 minute SIP	- 1,100 psig
Instantaneous SIP	- 1,400 psig

Set temporary bridge plug at 7395'. Perforated 7308'-7334', 7348'-7360' and 7372'-7375' with 1 jet per foot.



For: Odessa Natural Corp.

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E.President, Walsh
Engr. & Production Corp.

DATE July 12, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

PETROLEUM ENGINEERING
RESERVOIR STUDIES
EVALUATIONS
GEOLOGICAL STUDIES

WALSH
ENGINEERING & PRODUCTION
CORPORATION

EXECUTIVE BLDG. - 413 W. MAIN
P. O. BOX 254
FARMINGTON, NEW MEXICO

LEASE MANAGEMENT
CONTRACT PUMPING
DRILLING SUPERVISION
WORKOVER SUPERVISION

EWELL N. WALSH, P.E.
President

TELEPHONE 325-8203

⁸⁷⁴⁰¹
Chacon Jicorilla "D" No. 7

Sand water frac as follows:

Pad	- 7,330 gals water
Water	-81,560 gals
Sand	-80,000 lbs
Flush	- 4,810 gals
Breakdown Press	- 4,000 psig
Ave. Treating Press	- 3,700 psig
Max. Treating Press	- 4,000 psig
Ave. Injection Rate	- 41.0 BPM
Hydraulic Horsepower	- 3,718 HHP
Instantaneous SIP	- 1,615 psig
5 minute SIP	- 1,600 psig
15 minute SIP	- 1,500 psig