

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 183

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota
Associated Oil Pool11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-T23N-R3W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Sandoval New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P.O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330'FNL, 2310'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7361'GL, 7374'DF, 7375'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-26-77 Spud well.

5-27-77 T.D. - 270'

Ran 7 jts, 8-5/8" 24.0 lb, K-55 casing (251.64') set at 267.64' with 250 sxs Class "B" Cement with 2% CaCl and 1/4 lb Flocele per sack. Cement circulated. Test with 500 psig, test OK.

6-15-77 T.D. - 7695'

Ran 212 jts, 4 1/2", 10.50 & 11.60 lb, K-55 casing (7679.10') set at 7292.63' with; 1st stage 400 sxs 50/50 Pozmix with 6 1/4 lbs Gilsonite per sack and 6 lbs salt per sack. Calculated top of cement 6000'. Second stage 250 sxs 65/36 Pozmix with 12% Gel and 6 1/4 lbs Gilsonite per sack. Calculated top of cement 2000'.

For: -Odessa Natural Corp.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. N. Walsh, P.E.

TITLE

President, Walsh Engr.
and Production Corp.

DATE

July 12, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

