(NO. OF FROME MECETYER			·
	DISTRIBUTION SANTALE FILE U.S.G.S.	NEW MUXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE I RANSPORTER OIL GAS OPERATOR OPERAT			
ı.	PROPATION OFFICE .			
	ODESSA NATURAL CORPORATION Attn: John Strojek			
	P. O. Box 3908 Odessa, Texas 79760 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil X Dry Ga: Casinghead Gas Conden	严 l ·	ary 1, 1980
	If change of ownership give name and address of previous owner			•
II.	DESCRIPTION OF WELL AND I	Lucil Man Dool Maga Jegleding Fe	ormation Kind of Lease	Contract
	Chacon Jicarilla "	1	a Associated State, Federal	orFee Indian 183
	Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West			
	Line of Section 21: Tow			ndoval County
		·		
III.	Name of Authorized Transporter of Oil Or Condensate Giant Refinery, Inc.		Petroleum Plaza Bidg. Suite 238 13535 E. 30th Street. Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this fa		ed copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	1
	1 ·	h that from any other lease or pool,	<u> </u>	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compt. Heady to 7.54.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	ALONG CENENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII. WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
		<u> </u>		0500001070

GAS WELL Bble. Condensate/MMCF TOIL CON. COM. Length of Test Actual Prod. Teet-MCF/D Chie SIRIST. 3 Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY FOR: **EWELL N. WALSH**

Ewell N. Walsh (Signorwa) P.E. President, Walsh Engr. & Prod. (Tule)

12/27/79

OIL CONSERVATION COMMISSION

28 1979 Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply 1/1

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