NERGY AND MINERALS DEPARTMENT

	£1460		
DISTRIBUTION		$\neg \top$	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	\neg	
OPERATOR		\neg	
BROWATION OFFICE			

December 15, 1982

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

TRANSPORTER GAS	_		AND				
OPERATOR PROBATION OFFICE	AUTHO	•	SPORT OIL AND NATI	URAL GAS			
Operator							
El Paso Explora	tion Company						
Post Office Box	<u> </u>	on, NM 87499					
Reason(s) for filing (Check	•	in Transporter of:	Other (Pleas	se explain)			
Recompletion	011	X Dry G	ias 🔲				
Change in Ownership	Casinghe	ead Gas Conde	ensate				
If change of ownership given and address of previous of							
DESCRIPTION OF WEI							
Chacon Jicaril	1	Pool Name, Including I Chacon Dakota		State, Federa	١	Jic.Con	Legse No.
Location							
Unit Letter C	; 330 Feet Fro	om The North Li	ne and 2310	Feet From			
Line of Section 21	Township	23N Hange	3W , NMP	w, Sand	oval		County
DESIGNATION OF TRA					-		
Name of Authorized Transport Plateau, Inc.	_	Condensate	Address (Give address to which approved copy of this form is to be sent) Box 159, Bloomfield, NM 87413				
Name of Authorized Transpo El Paso Natural	Gas Company		Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
If well produces oil or liquid give location of tanks.	s, Unit Sec	, ,	is gas actually connec	gas actually connected? When			
If this production is committee COMPLETION DATA				er number:			
Designate Type of C		Oil Well Gas Well	New Well Workover	Deepen	Plug Back S	ame Restv.	Diff. Restv
Date Spudded	Date Compl. F	Ready to Prod.	Total Depth	<u></u>	P.B.T.D.		
Elevations (DF, RKB, RT, G	R, etc.; Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe			
·	_	CASING AND	CEVENTING BECOM		<u> </u>		
HOLE SIZE		& TUBING SIZE	D CEMENTING RECORD DEPTH SET		SACKS CEMENT		IT .
					<u> </u>		
TEST DATA AND REQU	JEST FOR ALLOWA	BLE (Test must be a able for this de	fter recovery of total voluments for be for full 24 hours		ind must be equa	il to or exce	ed top allou
OIL WELL Date First New Oil Run To T	anks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
4 5	Tubba Bases		Casing Pressure	·	Choke Size		
Length of Test	Tubing Pressu		Cdaing Plasture		Chote Size		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas-MCF		
GAS WELL							
Actual Prod. Test-MCF/D	Length of Tes	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back ;	or.) Tubing Pressu	re (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION DEC 17 1982					
Division have been compli	ed with and that the	information given	72	K.A.	LAD 1	,	
bove is true and complet	e to the best of my k	nowieuge and belief.	TITLE DIFFER CA	G GAS INT.	رو کادی کر کرد ازار Talic را	~	
11 4 =	· .		This form is to				
N. 1. 2	(Signature)		If this is a required well, this form must tests taken on the	be accompan	ied by a tabula	stion of the	r deepened e deviation
Drilling Clerk	(Tiele)		All sections of				y for allow-

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.