

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CASH/INVOICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-79
Format 06-01-83
Page 1

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MAR 26 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

Meridian Oil Inc.

Address

PO Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☐ New Well

☐ Recompletion

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Casinghead Gas

☐ Dry Gas

☒ Condensate

Other (Please explain)

Meridian Oil Inc. is an agent
for Meridian Oil Production Inc.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Chacon Jicarilla D	7	West Lindrith Gallup-Dakota	State, Federal or Fee	Jic. Cont. #183
Location				
Unit Letter	C	: 330 Feet From The	North Line and	2310 Feet From The
Line of Section	21	Township	23N	Range
			3W	Sandoval

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

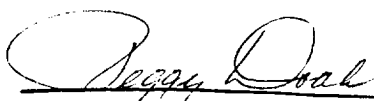
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Trading Inc.	PO Box 1599, Aztec, NM 87410
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit, Sec., Twp., Rge.
	C 21 23N 3W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.



Drilling Clerk

(Signature)

April 1, 1986

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

MAR 26 1986

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of c
well name or number, or transporter, or other such change of conc

Separate Forms C-104 must be filed for each pool in m
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same hole's, DILL
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top sale for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Crate Size
Actual Prod. During Test	Oil - Bbls.	water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (puol, pack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Crate Size