12 1/4"

6 1/4"

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

30-043-20239

150 sxs - Circulated

200 sxs

UNITED STATES CTMENT OF THE INTERIOR (Other Instruction reverse side)

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK <u>Jicarilla</u> 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN DRILL 💂 PLUG BACK b. TYPE OF WELL OIL WELL 2. NAME OF OPERATOR MULTIPLE ZONE WELL 8. FARM OR LEASE NAME San Jose 9. WELL NO. LYNCO OIL CORPORATION
3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 7890 B. Prentice Ave. Englewood, Colo. 80110
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat Mesaul 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 790' FSL and 790' FWL At proposed prod. zone 14-T22N-R2W SAME 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 8 miles SW of Regina, New Mexico
15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 7001 Sandoval New Mexico 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 790' 1280 L٨ (Also to nearest drlg. unit line, if any) DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 5000 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* October 1, 1976 7263 GR 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT

The surface formation at this location is the San Jose of Tertiary Age. We propose to mud drill a 6 1/4" hole to 5000' (through the Mesaverde Formation), rum Induction and Density Logs and evaluate the productive potential of the Mesaverde. During these operations, adequate mud will be maintained to control anticipated formation pressures. A blow-out preventor rated at 3000 psi working pressure and 5000 psi test pressure will be used. If warranted, 4 1/2" casing will be run to 5000' and cemented with 200 sacks. The Mesaverde will then be sand-water fractured treated through perforated 4 1/2" casing and evaluated and completed if found productive. Well head equipment will be rated at sufficient working pressure to control known and anticipated pressures for this area.

20.00

9.50

200'

5000**'**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY

EL FUNDINGSLAND, JR TITLE Vice President

DATE 7-30-76

APPROVAL DATE

(This space for Federal or State office use)

PERMIT NO.

<u>8 5/8"</u>

4 1/2"

*See Instructions On Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-C-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Post Production of West Production of West Production Produc	Section M	Operator	Oil Componenti	the Section.	Well No. 1				
Manual Sections Decision the South insecond 790 tool from the West insection of the Committee of Menaveride Process of Menaveride Pr	Actors retries Lection of Walls 790 toot from the West Jive Dedicated Across received Reseaverde Reseaverde Reseaverde Wildcat Dedicated Across Reseaverde Reseaverd	Lynco Oil Corporation Unit Letter Section Township			San Jose				
Total tree team the South Now and Too test compute West Total Condition President Pr	Dreums Lives. Live. Producing Formation		14	· ·		1	1		
Presurence Preserved Preserved Preserved Secretary Preserved Prese	Technical Production Programmers Technical Production Production Technical Production Programmers Technical Production Production Technical Production	1		South line and	790 -	Wast			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the pint helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (bosh as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultated by communitization, untitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify has the information contigued happened and interests of the pooling of the property of the community of the continuous property of the continuous pr	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the pint below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner- been consolidated by communitization, unitization, force-proling, etc? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify has the information contrigued playing in factor of the proposed playing in the complete to the best of my hampledge and belief. Namp. L. Fundingsland, Jr. Position of two one complete to the best of my hampledge and belief. Namp. L. Fundingsland, Jr. Position of two one complete to the best of my hampledge and belief. Namp. L. Fundingsland, Jr. Dotte July 30, 1976 SEC. 14. Date European 3 of the finite and my hampledge and belief. Date European 3 of the finite and my hampledge and belief. Date European 3 of the finite and my hampledge and belief. Date European 4 of the finite and my hampledge and belief. Date European 4 of the finite and my hampledge and belief. Date European 3 of the finite and my hampledge and belief. Date European 4 of the finite and my hampledge and belief. Date European 4 of the finite and my hampledge and belief. Date European 4 of the finite and my hampledge and belief. Date European 4 of the finite and my hampledge and belief. Date European 4 of the finite and my hampledge and belief. Date European 4 of the finite and my hampledge and belief. Date European 4 of the finite and my h		Producing Form	nation	Pool	et from the	Dedicated Acreage:		
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I hereby certify hat the information con thined herein it true and complete to the best of my knowledge and belief. Name: L. Fundingsland, Jr. Position Vice President Company Lynco oil corporation Date July 30, 1976 SEC. 14 Line of teaply that the information con the same of the control of the contr	I hereby certify hat the information continued herein if true and complete to the best of my knowledge and belief. Name: L. Fundingsland, Jr. Position: Vice President Company Vice President Company Vice President INCO OIL CORPORATION Date July 30, 1976 July 30, 1976 Date July 30, 1976 Date July 30, 1976 Date Surveyed structured by me and the the same for the first of the party of the structured by the continued by the	No allowab forced-pool	le will be assigne	d to the well until all	interests have been	consolidated (by com			
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