· Corrected.

SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other in-structions on reverse side)

Form :	approved	ı.	
Budget	Bureau	No.	42-R355.

5.	1. E. A. S. S	DESIGNATION	AND	BENIAL	NU

NOO-C-14-205361
6. IF INDIAN, ADJUTTED OR TRIBE NAME

	MPLETION O	K KECOM	IPLETION R	EPOKI A	AD LOC		NAV	AJO
1a. TYPE OF WELL	L: OH. WELL	GAR WELL X	DRY	Other		7. UNIT	AGREEMENT	
b. TYPE OF COMP	VLETION: WORK DEEP OVER TO PY	PLUG BACK	DIFF.	Other		S, FARM	OR LEASE	NAME
2. NAME OF OPERATO							STY NA	AVAJO
	L COMPANY,	INC.				9. WELI	. NO.	
3. ADDRESS OF OPER	ington S.E	A1bu	7116 T 7116	New Mex.	9710	8 10. FIE	D AND POO	L, OR WILDCAT
4. LOCATION F WEI	Unit F 1	early and in ac	cordance with any	g Rtate requirem	ente)*	RU 11. sec		ENEFEE
At top prod inte	erval reported below							
At total depth	Same				. *	Se	c. 26	, T22N R7W
			14. PERMIT NO.	DAT	E 188UED	12. COU	NTY OR INH IOVA1	New Mex.
5 nime en er	16. DATE TO REACH	HED 17 DATE	COMPL. (Ready to	prod 1 18 m	EVATIONS (D	F. REB. RT. GR. ET	c.)• 19.	ELEV. CANINGHEAD
7-22-76	7-24-76	8-	27-76		6773 G	Ŕ		6 <u>775'</u>
20. TOTAL DEPTH MD	TVD 21. PLUG. B	ACK T.D., MD A T	VD 22. IF MUL.	TIPLE COMPL.,	23. INTE	RVALS ROTARS	TOOLS	CABLE TOOLS
1808 1	174	3 1	BOTTOM, NAME ()	ID AND TVD)		→ <u>0-18</u>	108	None 5. WAS DIRECTIONAL SURVEY MADE
CHACRA	(LA VENTAN	A) 1500	'-1765'					No
26. TYPE ELFITHIC A	ND OTHER LOGS RUN						27. ₩	VAS WELL CORDO
UNDUC	CTION & GAM		ITY NG RECORD (Rep	out all strings as	t in soell)			No
29. Cabin Size	WEIGHT, LB /FT.			LE SIZE		ENTING RECORD		AMOUNT PULLED
	24#	j	13	1311	1	00 Sxs		None
8-5/8" - 43"	10.5#	1911		7/8"		60 Sxs		None
_ 43								
29.	LIN	ER RECORD			30.	TUBING	RECORD	<u> </u>
812E	وجعوب ويعم والتنسب للسا	TTOM (MD)	SACES CEMBRITS	SCREEN (MD)	8122	DEPTH SI	ET (MD)	PACKER SET (MD)
					1310			
				1	_			
	comp (Interval, size o			· · · · · · · · · · · · · · · · · · ·		FRACTURE, CE		
1515-18		1700-04		DEPTH INTER		AMOUNT AN		48,000 Gal
1529-34		1707-19		1515-17	31			nd 63,000#
1542-52 1607-12		1725-31				10-20 se		110 03,000#
100/-12						10 20 0		
33.*			PRO	DUCTION		<u> </u>		
DATE FIRST PRODUCT	TON PRODUCT	ION METHOD (F	lowing, gas lift, p	umping-eize on	d type of pur	np)	WBLL STATE	* (Producing or
8-10-76	F1c	wing -	2					Shut-In
DATE OF TEST	HOURS TESTED	3/4"	PROD'N. FOR	NIL-BBL.	GAN M	CF. WATE	- BBL.	GAS-OIL RATIO
KING X BOX SKIR	. 3	3/4		None		34		
PLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR BAT		GA8MC	: r. !	witer	OIL (GRAVITY-API (CORR.)
15	195	el vented etc.)	None	404	<u></u>	2 bbls.	VITNESSED	BT
Vente		,					J. Mas	ssey
35. LIST OF ATTACH	O.F.P.	Test &	D. Surve	y_	-			
Spirkkykkxa	ng kacasay xaras	KKKOUKKX	CXXXXXXXX	cicioso: xocio		c5@xRScIeC	lable	
36. I hereby certify	that the foregoing	and attached in	formation is com	piete and correct	as determin			
SIGNED TO	Eyac.//	"Car	MITTER -	Presider	nt		DATE _	-27-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Ifem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

16: It is used as used as it this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, so intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately interval, to be separately produced, showing the additional data pertinent to such interval.

16: "Sacks Cement": Attached supplemental records for this well show the details of any united to stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POR	OUS ZONES: TANT SONES OF P	OROSITY AND CONTE	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT MONES OF POROBITY AND CONTENTS THURROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING THEORY INTERVAL TREATED, CUSHION TESTS, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS
PORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	N A M B	TOP
ictures Cliffs	1020	1067	Very Fine Grained Sandstone	Same	MEAN DEFTH TRUE VERT DEFTH
hacra (La Ventana)	1510	1772	Shaley Sand		
4 (4 %) 1 20 (1			, .		

Pj