

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		2. NAME OF OPERATOR <u>Ellsberry & Kreitschman</u>		3. ADDRESS OF OPERATOR <u>925 Gabaldon, N.E., Albuquerque, N.M. 87104</u>		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>621'N 1988'E</u> At top prod. interval reported below At total depth <u>30</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>S 05171-1</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME <u>EA ANN</u>		9. WELL NO. <u>17</u>		10. FIELD AND POOL, OR WILDCAT <u>South San Luis</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 33 T18N R34E</u>		12. COUNTY OR PARISH <u>Sandoval</u>		13. STATE <u>N.M.</u>			
15. DATE SPUN <u>6-22-76</u>		16. DATE T.D. REACHED <u>Unknown</u>		17. DATE COMPL. (Ready to prod.) <u>4-20-77</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6470</u>		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>360'</u>		21. PLUG, BACK T.D., MD & TVD <u>Unknown</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS		CABLE TOOLS <u>O-T.D.</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Menefee</u>		25. WAS DIRECTIONAL SURVEY MADE		27. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric Log</u>																											
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE <u>5 9/16</u>		WEIGHT, LB./FT. <u>18</u>		DEPTH SET (MD) <u>320</u>		HOLE SIZE <u>6 3/8</u>		CEMENTING RECORD <u>5 sacks</u>		AMOUNT PULLED																	
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
31. PERFORATION RECORD (Interval, size and number) <u>Unknown</u>																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																									
<u>Unknown</u>		<u>Unknown</u>																									
33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)														WELL STATUS (Producing or shut-in) <u>TA</u>											
DATE OF TEST <u>No test</u>		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD <u>→</u>		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE <u>→</u>		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																											
SIGNED <u>Noel Reynolds</u> <u>for Ellsberry & Kreitschman</u>		TITLE <u>Current operator</u>														DATE <u>7-9-82</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

ACCEPTED FOR RECORD

JUL 12 1982

FARMINGTON DISTRICT

BY

DATE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SHALE	0	95				
SAND	95	99				
SHALE	99	145				
SAND	145	151				
SHALE	151	170				
SAND	170	178	WATER			
SHALE	178	277				
SAND	277	285				
SHALE	285	325	OIL SHOW			
SAND	325	340				
SHALE	340	358	OIL SHOW & WATER			
SAND	358	360				

