

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
**Merrion & Bayless**

3. ADDRESS OF OPERATOR  
**P.O. Box 1541, Farmington, NM 87401**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **940 FSL, 990 FWL**  
AT TOP PROD. INTERVAL: **same**  
AT TOTAL DEPTH: **same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 04-12-78: Placed 200 ft. of 20/40 sand in bottom of casing to plug back above Chacra zone.
- 04-19-78: Western Co. acidized P.C. with 100 gallons 15% HCL. Shut in awaiting frac.
- 04-24-78: Rig up Western Co. Fraced with 462 bbls. slick water and 25,000 lbs. 20/40 sand. Shut in three hours and opened to flow back.
- 04-27-78: Well dead. Shut in.
- 04-29-78: Rig up Big "A". Swabbed, but unable to kick well off.
- 05-01-78: Swabbed; unable to kick off. Rigged down.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steven S. Salinas TITLE Engineer DATE 11-07-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
**Contract 428**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Jicarilla**

7. UNIT AGREEMENT NAME  
**2-01**

8. FARM OR LEASE NAME  
**Jicarilla 428**

9. WELL NO.  
**3**

10. FIELD OR WILDCAT NAME  
**Ballard P.C./Undesig. Chacra**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 29, T23N, R4W**

12. COUNTY OR PARISH  
**Sandoval**

13. STATE  
**NM**

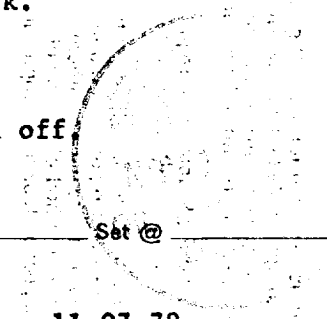
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**6869' GL**

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 9 1978  
U.S. GEOLOGICAL SURVEY



(Over)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount; size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

08-29-78: SIP 220 psig; blow well down; heading water & gas. Ran in sand line and found fill estimated 2300 ft. G.R. Well trying to unload; left open.

10-23-78: SIP 567 psig; three hour flow test making 80 MCF/day. Shut in awaiting connection.

Merrion & Bayless  
P.O. Box 1241, Farmington, NM 87401  
940 FSL, 990 FWL  
same  
same

Placed 200 ft. of 20/40 sand in bottom of casing zone.  
Western Co. acidized P.C. with 100 gallons 12M HCL  
Rig up Western Co. Fraced with 483 dpls. which was sand. Shut in three hours and opened to flow back.  
Well dead. Shut in.  
Rig up Rig "A". Swabbed, but unable to kick well  
Swabbed; unable to kick off. Rigged down.

05-01-78: Swabbed; unable to kick off. Rigged down.  
04-29-78: Rig up Rig "A". Swabbed, but unable to kick well  
04-27-78: Well dead. Shut in.  
04-24-78: Rig up Western Co. Fraced with 483 dpls. which was sand. Shut in three hours and opened to flow back.  
04-19-78: Western Co. acidized P.C. with 100 gallons 12M HCL  
04-12-78: Placed 200 ft. of 20/40 sand in bottom of casing zone.

Engineer

(Over)