J. 07 CO., 12		14	1
DISTRIBUTION	ON		
ANTA FE		T	
FILE		1	7
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OF	ICE		

1 4	1		
DISTRIBUTION	NEW MEXICO OF		
ANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
J.S.G.S.		AND	Effective 1-1-65
	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL 1			2 K
GAS GAS			
PRORATION OFFICE Operator			
Address Ellsberry & K		M S7 vol	
Reason(s) for litting (1.44ech b) opens	ox) Marquerque, N	Other (Please explain)	
1 74	Change in Transporter of:		
Recompletion	Oil Dry	Gas L	
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including		
Lease radine		1	Lease No.
E K	16 South Son Lu	State, Feder	al or Fee Federal \$681171-
Location			
Unit Letter;	Feet From The	ine and Feet From	The C
Line of Section 22 T	Township Range	3W , NMPM, Sando	County
"	70	<i>3900</i>	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
7h m: 84		400 0 4007 5	. Il in Contra
Name of Author: Zed Transporter of C	Casinghead Gas or Dry Gas	Address Cive address to which appre	ned copy of this form is to be sent
			or or of the form is to be sent;
	Unit Sec. Twp. P.ge.	Is gas actually connected? . Wh	nen
If well produces oil or liquids, give location of tanks.	i upi	is gas actually connected?	ien
<u></u>	+ + 33 + 18 3W	1	
If this production is commingled v	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING. AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Service Control of the Control of th
			+-/
			110000
TEST DATA AND REQUEST I	FUR ALLOWABLE (Test must be	after recovery of total volume of load oil	and most be equal to or exceed sop allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	1 102 000
		Producing Method (Flow, pump, gas it	(i, eic.) (i) (i) (i) (i) (i) (i) (i) (i) (i) (i
3/12/77 Length of Test	Tubina Pressure	Remp	1000000
- •	lubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	<i>0</i>	0	C Sonorado
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MGF
	14	6	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	-		
			
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied	with and that the information given	By Original Signed by	A. R. Kendrick
whose is thre and combiets to th	ne best of my knowledge and belief.	II BY	

VI.

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n & R dd on	
Cities 11 1 and	
(Signature)	
monoger	
(Tid)	

7-21-77

				* The second of			
APPROVED		A1					
By Orig	inal	Signed	by	Λ .	₽.	Kendrick	
TITLE	St	IPBRV13:	3.7	:			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.