## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30 - 043 - 2025 5. Lease Designation and Serial No.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY			Jicarilla 15
APPLICATION FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG BA	Jicarilla Apache
a. TYPE OF WORK  DRILL X	DEEPEN	PLUG BACK	
b. Type of Well.	7.1	NGLE MULTIPLE ZONE	S. FARM OR LEASE NAME
OIL WELL GAS WELL OTHER	///	NR ILI DONG	Chace Apache 15
CHACE OIL COM	PANY, INC.		9. WELL NO.
ADDRESS OF OPERATOR		N	Q 10. FIELD AND POOL, OR WILDCAT
313 Washington, S.E.,	Albuquerque,	New Mex. 0/100 tate requirements.*)	Chacon Dakota
Unit "A" 790	' NL & 790' E	L	11. SEC., T., R., M., OK BLK. AND SURVEY OR AREA
1 1 n			Co. 20 T23N-P3
At proposed prod. zone Same	APERT TOWN OR POST OFFIC		Sec. 20, T23N-R3
			Sandoval New Me
Regina, New Mexico -	13 miles 34	OF ACRES IN LEASE 1	17 NO. OF ACRES ASSIGNED TO THIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any	790'	1600	40
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED.			20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	2670 <b>'</b>	7800'	Rotary 22. APPROX. DATE WORK WILL STAR
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	7324 ¹GR		
<u>-</u> 23.	PROPOSED CASINO AS	CEMENTING PROGRAM	1
SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
$\frac{\text{SIZE OF HOLE}}{13^{\frac{1}{2}}} \qquad \frac{\text{SIZE OF CASING}}{8-5/8}$	24#	250'	225 sx <b>s</b>
192			
Drill 265' 13½ surface with 225 sxs. Using of 7-7/8" hole to 7800' 4½" 10.5# or heavier cover the producing zero If non-productive plug	to test the Document of the Do	akota formatio l depth and ce g the Pictured	on. If productive run ement in stages to define community of the community
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: I zone. If proposal to drill or deepen direction preventer program, it any.	onany, give per circuit dates	on subsurface locations and	
SIGNED 4	#		
(This space for Federal or State office use)	₹		
PERMIT NO.		APPROVAL DATE	
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			

Oldel

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No Lease 1 CHACE APACHE 15 Operator CHACE OIL COMPANY Township Section SANDOVAL Unit Letter WEST 23 NORTH 20 12 Actual Footage Location of Well: DAST feet from the 790 NORTH feet from the Dedicated Avereage Poo! Producing Formation Ground Level E'e. 40 4 CHACON DAKOTA EXT DAKOTA 7324 Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all cwners been consolicated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ( ) Yes ( 1 No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION hereby certify that the information contained Royce McCary **Position** President Company Chace Oil Co., Inc. Date 10-19-76 14 Cotober Professional James P. Lee e and/or Land Surveyor 1463

Certificate No.