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TRANSPORTER	OIL		
	GAS	$\prod I$	
OPERATOR		1	
PROPATION OFFICE			

8-7-77

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS (OPERATOR (PRORATION OFFICE	GAS /					
	Chace Oil Comp	any, Inc.					
	313 Washington S.E. Albuquerque, NM 87108						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	Recompletion						
	Change in Ownership	Casinghead Gas Conder	nsate				
	If change of ownership give name and address of previous owner						
II.	II. DESCRIPTION OF WELL AND LEASE Lease Name Chace Apache 15 Location Well No. Pool Name, Including Formation Chacon Dakota Kind of Lease State, Federal or Fee Indian Lease No						
Unit Letter Feet From The NL 190 Feet From The EL							
	Line of Section 20 Tow	mship T23N Range 3	W , NMPM, Sandor	val County			
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	used conv of this form is to be sent)			
	Inland Corporat:		5101 East Main, Far				
	Name of Authorized Transporter of Cas		Address (Give address to which appro-	ved copy of this form is to be sent)			
	El Paso Natural	Unit Sec. Twp. P.ge.	P. O. Box 1492, El Paso, Tex. 79978 Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	A 20 23N 3W		7-26-77			
		h that from any other lease or pool,	give commingling order number:				
1 .	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	2-27-77	3-13-77	7650	7620			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	7224 GR	Dakota	7233	7340 Depth Casing Shoe			
	TUBING, CASI HOLE SIZE CASING & TUBING S		D CEMENTING RECORD DEPTH SET SACKS CEMENT				
	13½"	10-3/4" 4%"	200	160 sxs			
	7-7/8"		7660	1000 sxs			
		2-3/8"	7340				
v .	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (I. WELL						
	Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas li	ji, eic.j			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 20/64			
	24 hrs.	975	1280	20/04 Gas-MCF			
	^188 BbTs & 420 McF	Oil-Bble. 188	4	420			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVATION COMMISSION				
		APPROVED, 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. A. Mendrick				
De Som a		TITLE SUPERVISOR DIST. 45					
		This form is to be filed in compliance with RULE 1104.					
-	Large / Mil Cary		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Presider	nt ()	tests taken on the well in accordance with RULE 111.				
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.