

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

Operator
CHACE OIL COMPANY, INC.

Address
313 Washington S.E. Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☒

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

DATE of change over
4-1-78

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CHACE APACHE 15	Well No. 1	Pool Name, including Formation CHACON DAKOTA	Kind of Lease State, Federal or Fee Indian	Lease No. 15
Location Unit Letter "A" ; 790' Feet From The NL Line and 790' Feet From The EL Line of Section 20 Township 23N Range 3W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 20	Twp. 23N	Rge. 3W	Is gas actually connected? Yes	When July 26, 1977

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-27-77	Date Compl. Ready to Prod. 3-13-77		Total Depth 7650		P.B.T.D. 7620			
Elevations (DF, RKB, RT, GR, etc.) 7224 GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7233		Tubing Depth 7340			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/2"	10-3/4"	200	160 sxs
7-7/8"	4-1/2"	7660	1000 sxs
	2-3/8"	7340	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Length of Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President
(Title)

3-20-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED 3-22-78, 19

Original Signed by A. R. Kendrick

BY

TITLE

This form is to be filed in compliance with Rule 1104.
Tests taken on the well in accordance with Rule 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.