

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Wildcat

2. NAME OF OPERATOR

Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1400, Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2210' FNL, 2065' FEL, SW/4 NE/4 Section 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6723' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

7-27

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW NE Section 27 -  
T19N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

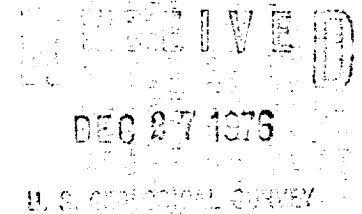
(Other)

Daily Drilling Reports

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please find attached a weekly update of Petro-Lewis Corporation's daily drilling report.



18. I hereby certify that the foregoing is true and correct

SIGNED

FA Wise

TITLE

Manager of Drilling & Production

DATE

12-22-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

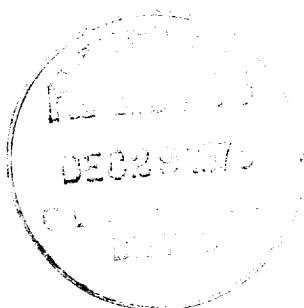
DRILLING REPORT

FEDERAL #7-27

Page 4

SW NE Sec. 27, T19N-R3W  
Sandoval Co., New Mexico

- 12-10-76 RU to acidize well - acidized 31 bbls - total fluid - 12 bbls acid & 19 bbls flush - min press 850# - max press 950# - Avg press 900# - RD Western RU to swab - swbd back 110 BF - no oil - DC \$2,058 - CC \$176,476
- 12-11-76 Started swbg well - swbd 120 bbls total - 100 bbls wtr - 20 bbls oil - DC \$938 - CC \$177,414
- 12-12-76 No activity
- 12-13-76 Swabbed all day - Total fluid - 128 bbls - 120 BW, 8 BO - could not swab off - DC \$1,058 - CC \$178,472
- 12-14-76 Swab on well until 12:00 noon - Total fluid, 56 bbls - 4 BO, 52 BW - RD, swab & ran 1285' 2-7/8" tbg & perf'd sub w/SN-ran 2" x 2-1/2" x 16' pump & 7/8" rods - DC \$1,280 - CC \$179,752
- 12-15-76 Finished running rods & RD pulling unit - DC \$1,036 - CC \$180,788
- 12-16-76 Prep location for pumping unit - DC \$708 - CC \$181,496
- 12-17-76 Prep location for pumping unit - DC \$580 - CC \$182,076
- 12-18-76 Moved pumping unit on location & leveled pumping unit - W0 sheave for motor - DC \$898 - CC \$182,974
- 12-19-76 No activity
- 12-20-76 Got motor running & unit @ 3:30 PM - 80 BW - DC \$504 - CC \$183,478
- 12-21-76 Pump well - 24 hrs - 48 bbls total fluid - trace of oil - DC \$355 - CC \$183,833



RECEIVED

DEC 27 1976

U. S. GEOLOGICAL SURVEY  
BETHLEHEM, PA.