

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

QUADRUPPLICATE  
SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R-1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Wildcat	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Petro-Lewis Corporation	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1400, Denver CO 80202	9. WELL NO. 7-27
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2210' FNL, 2065' FEL, SW/4 NE/4 Section 27	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NE Section 27 - T19N-R3W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6723' GL
	12. COUNTY OR PARISH Sandoval
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

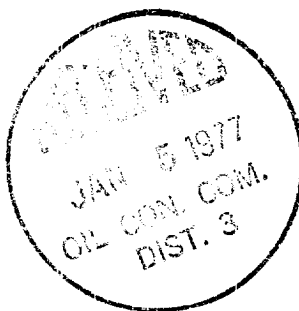
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Daily Drilling Reports	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please find attached a weekly update of Petro-Lewis Corporation's daily drilling report.



18. I hereby certify that the foregoing is true and correct

SIGNED FA Wise TITLE Manager of Drilling & Production DATE 12-29-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DRILLING REPORT

FEDERAL #7-27  
SW NE Sec. 27, T19N-R3W  
Sandoval Co., New Mexico

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- 12-10-76 RU to acidize well - acidized 31 bbls - total fluid - 12 bbls acid & 19 bbls flush - min press 850# - max press 950# - Avg press 900# - RD Western RU to swab - swbd back 110 BF - no oil - DC \$2,058 - CC \$176,476
- 12-11-76 Started swbg well - swbd 120 bbls total - 100 bbls wtr - 20 bbls oil - DC \$938 - CC \$177,414
- 12-12-76 No activity
- 12-13-76 Swabbed all day - Total fluid - 128 bbls - 120 BW, 8 BO - could not swab off - DC \$1,058 - CC \$178,472
- 12-14-76 Swab on well until 12:00 noon - Total fluid, 56 bbls - 4 BO, 52 BW - RD, swab & ran 1285' 2-7/8" tbg & perf'd sub w/SN-ran 2" x 2-1/2" x 16' pump & 7/8" rods - DC \$1,280 - CC \$179,752
- 12-15-76 Finished running rods & RD pulling unit - DC \$1,036 - CC \$180,788
- 12-16-76 Prep location for pumping unit - DC \$708 - CC \$181,496
- 12-17-76 Prep location for pumping unit - DC \$580 - CC \$182,076
- 12-18-76 Moved pumping unit on location & leveled pumping unit - W0 sheave for motor - DC \$898 - CC \$182,974
- 12-19-76 No activity
- 12-20-76 Got motor running & unit @ 3:30 PM - 80 BW - DC \$504 - CC \$183,478
- 12-21-76 Pump well - 24 hrs - 48 bbls total fluid - trace of oil - DC \$355 - CC \$183,833
- 12-22-76 Ran 2 x 2-1/2 x 16 - pumping 10 SPM - 100", length of stroke - 46 bbls total fluid, trace of oil - DC \$250 - CC \$184,083
- 12-23-76 Pumped 24 hrs - total fluid, 32 bbls - 31 BW - 1 BO - DC \$150 - CC \$184,233
- 12-27-76 RU on well to acidize - DC \$903 - CC \$185,136
- 12-28-76 Pull pump & tbg - ran pkr in hole - set pkr @ 1248' - DC \$1,394 - CC \$186,530



DEC 20 1976

B. B. CO. 1000 S. 10th St.  
Albuquerque, N.M.