Form 9–331 (May 1963)	UNITED STAT DEPARTMENT OF THE GEOLOGICAL S	INTERIOR verse side)	IN TRIPLICATE* structions on re-	Form approved. Budget Bureau No. ASE DESIGNATION AND SI		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				INDIAN, ALLOTTEE OR TE	HE NAME	
OIL GAS WELL WELL X OTHER WILDCOT 2. NAME OF OPERATOR				7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
Petro-Lewis Corporation 3. ADDRESS OF OPERATOR				ederal	·	
1600 Broadway, Suite 1400, Denver CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				7-27 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., B., M., OR BLK. AND		
2210' FNL, 2065' FEL, SW/4 NE/4 Section 27				SW NE Section 2		
14. PERMIT NO.	15. ELEVATIONS (SI	now whether DF, RT, GR, etc.)		Sandoval Nev	w Mexico	
16.	Check Appropriate Box To			Data		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASIS MULTIPLE COMPLETE ABANDON* CHANGE PLANS	FRACTURE SHOOTING (Other)	TREATMENT G OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT* G Reports littple completion on Wo	X	
proposed work. If nent to this work.) •	COMPLETED OPERATIONS (Clearly stawell is directionally drilled, give s	ubsurface locations and measur	red and true vertical dept	as for an markers and	zones perti-	
_	the foregoing is true and correct	TITLE Mayer of b	Dilling & Product	J-12-	77	
(This space for Feder	cal or State office use)					
APPROVED BYCONDITIONS OF AF	PROVAL, IF ANY:	TITLE		DATE		

*See Instructions on Reverse Side

Il (lap)

DRILLING REPORT

FEDERAL #7-27 SW NE Sec. 27, T19N-R3W Sandoval Co., New Mexico

Page 5

- 12-30-76 Swbd well 8 hrs total bbls: 134 8 BO, 126 BW DC \$1450 CC \$192,810
- 12-31-76 Put well back on pump pumped 270 bbls in 20 hrs made 8 BO & 262 BW 6-1/2 SPM, 100" stroke shot FL, 1186' to fluid DC \$560 CC \$193,370
- 1-1-77 Pumped 24 hrs 280 bbls total fluid 10 B0 ε 270 BW DC \$200 CC \$193,570
- 1-2-77 Pumped 24 hrs 282 bbls total fluid 10 BO & 272 BW DC \$200 C \$193,770
- 1-3-77 Pumped well 24 hrs 296 bbls total fluid, 286 BW, 10 BO increased SPM to 7 SPM DC \$420 CC \$194,190
- 1-4-77 Pumped well 18 hrs worked on pumping unit ε tank total bbls 221 6 80 ε 215 BW DC \$841 CC \$195,031
- 1-5-77 Pumped 24 hrs 316 bbls total fluid 11 BO & 305 BW DC \$220 CC \$195,251
- 1-6-77 314 bbls total fluid 24 hrs made 10 B0 ε 304 BW DC \$200 CC \$195,451
- 1-7-77 316 total fluid 24 hrs 11 BO, 305 BW CC \$195,451
- 1-8-77 317 total fluid 24 hrs 11 BO, 306 BW DC \$320 CC \$195,771
- 1-9-77 315 total fluid 24 hrs 10 BO, 305 BW CC \$195,771
- 1-10-77 Pumped 24 hrs 317 total bbls 10 B0 CC \$195,771
- 1-11-77 Butane add'l cost 314 total fluid for 24 hrs 10 B0 ε 304 BW DC \$680 CC \$196,451

JAN 14 1977