

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

QUADRUPLICATE
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

7-27

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW NE Section 27 -
T19N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER Wildcat

2. NAME OF OPERATOR

Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1400, Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2210' FNL, 2065' FEL, SW/4 NE/4 Section 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6723' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Daily Drilling Reports ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached a weekly update of Petro-Lewis Corporation's daily drilling report.



18. I hereby certify that the foregoing is true and correct

SIGNED

Ja Wise

TITLE

Manager of Drilling & Production

DATE

1-19-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JAN 21, 1977
U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

DRILLING REPORT

FEDERAL #7-27

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SW NE Sec. 27, T19N-R3W
Sandoval Co., New Mexico

12-30-76 Swbd well 8 hrs - total bbls: 134 - 8 B0, 126 BW - DC \$1450 - CC \$192,810

12-31-76 Put well back on pump - pumped 270 bbls in 20 hrs - made 8 B0 & 262 BW - 6-1/2 SPM, 100" stroke - shot FL, 1186' to fluid - DC \$560 - CC \$193,370

1-1-77 Pumped 24 hrs - 280 bbls total fluid - 10 B0 & 270 BW - DC \$200 - CC \$193,570

1-2-77 Pumped 24 hrs - 282 bbls total fluid - 10 B0 & 272 BW - DC \$200 - C \$193,770

1-3-77 Pumped well 24 hrs - 296 bbls total fluid, 286 BW, 10 B0 - increased SPM to 7 SPM - DC \$420 - CC \$194,190

1-4-77 Pumped well 18 hrs - worked on pumping unit & tank - total bbls 221 - 6 B0 & 215 BW - DC \$841 - CC \$195,031

1-5-77 Pumped 24 hrs - 316 bbls total fluid - 11 B0 & 305 BW - DC \$220 - CC \$195,251

1-6-77 314 bbls total fluid - 24 hrs - made 10 B0 & 304 BW - DC \$200 - CC \$195,451

1-7-77 316 total fluid - 24 hrs - 11 B0, 305 BW - CC \$195,451

1-8-77 317 total fluid - 24 hrs - 11 B0, 306 BW - DC \$320 - CC \$195,771

1-9-77 315 total fluid - 24 hrs - 10 B0, 305 BW - CC \$195,771

1-10-77 Pumped 24 hrs - 317 total bbls - 10 B0 - CC \$195,771

1-11-77 Butane - add'l cost - 314 total fluid for 24 hrs - 10 B0 & 304 BW - DC \$630 - CC \$196,451

1-12-77 Pumped 12 hrs - 208 bbls total fluid - 4 B0, 208 BW - RU - squeeze middle zones - perms are 1385' to 1410' - squeezed w/200 sx cmt, Class B, 2% calcium - pulling unit, add'l cost - DC \$5,370 - CC \$201,821

1-13-77 Pulled pkr - RU to drill out cmt - drld 24 hrs - DC \$2,646 - CC \$204,467

1-14-77 Drld 53' cmt - mud pump tore up on reverse unit - DC \$1,124 - CC \$205,591

1-15-77 Drlg 11' cmt - tagged BP - circ 35 min - COH & SI - DC \$850 - CC \$206,441

1-16-77 No activity

1-17-77 RU test squeeze job - 1200 psi per squeeze - held 30 min - did not leak - COH w/pkr - GIH & retrieved BP - COH - DC \$980 - CC \$207,421

DRILLING REPORT

FEDERAL #7-27

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SW NE Sec. 27, T19N-R3W
Sandoval Co., New Mexico

1-18-77 RU - swbd on well - 40 bbls fluid back - no trace of cmt - RD swab -
ran tbg anchor & pump in hole - set @ 1799' - DC \$2,203 - CC \$209,624