

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Wildcat		5. LEASE DESIGNATION AND SERIAL NO. A11-7766
2. NAME OF OPERATOR Petro-Lewis Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1400, Denver CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2210' FNL, 2065' FEL, SW/4 NE/4 Section 27		8. FARM OR LEASE NAME Federal 27
14. PERMIT NO.		9. WELL NO. 7-21
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6723' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NE Section 27 - T19N-R3W
		12. COUNTY OR PARISH Sandoval
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Daily Drilling Reports ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached a weekly update of Petro-Lewis Corporation's daily drilling report.



18. I hereby certify that the foregoing is true and correct

SIGNED

FA Wise

TITLE

Manager of Drilling & Production

DATE

2-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DRILLING REPORT

FEDERAL #7-27

SW NE Sec. 27, T19N-R3W
Sandoval Co., New Mexico

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1-18-77 RU - swbd on well - 40 bbls fluid back - no trace of cmt - RD swab -
ran tbg anchor & pump in hole - set @ 1799' - DC \$2,203 - CC \$209,624

1-19-77 Started pump to pumping - ran three hrs - pumped 120 BW - pump stuck -
DC \$680 - CC \$210,304

1-20-77 Laid down 7/8" rods & ran 1" rods - started pumping @ 6 PM - DC \$896 -
CC \$211,200

1-21-77 Pumped 12 hrs - 40 B0 - 360 BW - pump went down - magneto wet - DC -0-

1-22-77 Pumped 18 hrs - 380 BW - 5 B0 - pump went down - magneto wet - DC \$200 -
CC \$211,400

1-23-77 Pumped 10 hrs - 2 B0 - 100 BW - changing out magneto - DC \$200 - CC \$211,600

1-24-77 Pumped 10 hrs - 4 B0 - 220 BW - DC \$520 - CC \$212,120

1-25-77 Pumped 8 B0 - 526 BW - DC \$200 - CC \$212,320

1-26-77 No activity

1-27-77 Pumping 14 hrs - 9 B0 - 486 BW - DC \$500 - CC \$212,820

1-28-77 7 B0 - 560 BW

1-29-77 7 B0 - 560 BW

1-30-77 7 B0 - 560 BW

1-31-77 7 B0 - 488 BW - DC \$526 - CC \$213,346.00

2-1-77 Pumping 24 hrs. 7 B0, 469 BW DC \$486. - CC \$213,832.

