

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

7-27

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW NE Section 27 -
T19N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Wildcat

2. NAME OF OPERATOR

Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1400, Denver CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2210' FNL, 2065' FEL, SW/4 NE/4 Section 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6723' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

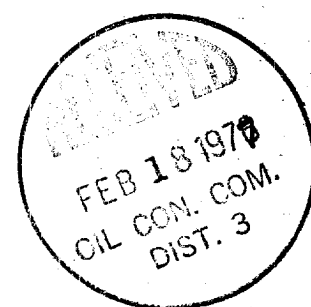
ABANDONMENT*

Daily Drilling Reports

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached a weekly update of Petro-Lewis Corporation's daily drilling report.



18. I hereby certify that the foregoing is true and correct

SIGNED

FA Wise

TITLE

Manager of Drilling & Production

DATE

2-10-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

DRILLING REPORT

FEDERAL #7-27

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SW NE Sec. 27, T19N-R3W
Sandoval Co., New Mexico

1-18-77 RU - swbd on well - 40 bbls fluid back - no trace of cmt - RD swab -
ran tbg anchor & pump in hole - set @ 1799' - DC \$2,203 - CC \$209,624

1-19-77 Started pump to pumping - ran three hrs - pumped 120 BW - pump stuck -
DC \$680 - CC \$210,304

1-20-77 Laid down 7/8" rods & ran 1" rods - started pumping @ 6 PM - DC \$896 -
CC \$211,200

1-21-77 Pumped 12 hrs - 40 B0 - 360 BW - pump went down - magneto wet - DC -0-

1-22-77 Pumped 18 hrs - 380 BW - 5 B0 - pump went down - magneto wet - DC \$200 -
CC \$211,400

1-23-77 Pumped 10 hrs - 2 B0 - 100 BW - changing out magneto - DC \$200 - CC \$211,600

1-24-77 Pumped 10 hrs - 4 B0 - 220 BW - DC \$520 - CC \$212,120

1-25-77 Pumped 8 B0 - 526 BW - DC \$200 - CC \$212,320

1-26-77 No activity

1-27-77 Pumping 14 hrs - 9 B0 - 486 BW - DC \$500 - CC \$212,820

1-28-77 7 B0 - 560 BW

1-29-77 7 B0 - 560 BW

1-30-77 7 B0 - 560 BW

1-31-77 7 B0 - 488 BW - DC \$526 - CC \$213,346.00

2-1-77 Pumping 24 hrs. 7 B0, 469 BW DC \$486. - CC \$213,832.

2-2-77 24 hrs pumping. 8 B0, 458 BW. DC \$150. - CC \$213,982.

2-3-77 Pumped 8hrs. 368 BW - 12 B0. Fan belt came off gas engine. DC \$38. -
CC \$214,020.

2-4-77 114 BW - 10 B0

2-5-77 405 BW - 10 B0 - DC \$200. - CC \$214,220.

2-6-77 412 BW - 10 B0 - DC 0 CC \$214,220.

2-7-77 16 hrs. pumping. 328 BW - 6 B0 - Ran out of butane. CC \$214,220.

2-8-77 20 hrs pumping. 326 BW, 11 B0 DC \$-0- CC \$214,220.

DRILLING REPORT

FEDERAL #7-27
SW NE Sec. 27, T19N-R3W
Sandoval Co., New Mexico

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2-9-77 24 hrs. pumpin. 331 BW - 10 B0