

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.R.

PETRO-LEWIS CORPORATION

P. O. BOX 509, LEVELLAND, TEXAS 79336

Person(s) for filing (Check proper box)		Other (Please explain)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	Permit to sell 200 bbl. oil from test swabbing & test pumping of well	
Recompletion	<input type="checkbox"/>	Oil		<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas		<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
FEDERAL MINERALS	27	WILDCAT	State, Federal or Fee	NM-7766
Location	Unit Letter	Feet From The	Feet From The	
	G	2210	N	2065'
Line of Section	27	Township	19N	Range
			3W	SANDOVAL

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	Address (If the address to which approved copy of this form is to be sent)
PERMIAN CORPORATION			FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	Address (If the address to which approved copy of this form is to be sent)
NONE			NONE
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	27	19N

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10/27/77	TEST COMPLETED ONLY	5326'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	To Oil/Gas Pay	Tubing Depth					
6723'	SEE ATTACH. "A"	SEE ATTACH. "A"	SEE ATTACH. "A"					
Perforations			Depth Casing Shoe					
SEE ATTACH. "A"			1889'					
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C					
8-3/4"	7" & 2-7/8"	2000'	310 SX CLB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Test must be after completion of well and must be able for this test
Length of Test	Tubing Pressure	
Actual Prod. During Test	Oil-Bbls.	Gas-MCF
	SEE ATTACH. "A"	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flow Condensate/Bbls/D	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SUPERINTENDENT/LEVELLAND DISTRICT

AUGUST 16, 1977

OIL CONSERVATION COMMISSION

By \_\_\_\_\_, 19\_\_\_\_

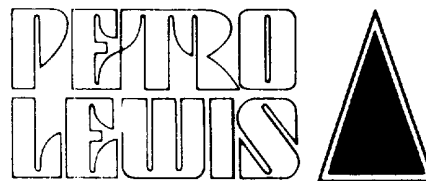
Title \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of owner, well name or number, or transporter or other such change of condition.



P.O. Box 509  
905 15th Street

Levelland, Texas 79336  
(806) 894-4994

Petro-Lewis Corporation  
Oil and Gas Producers

EXHIBIT "A"

NAME OF PRODUCING FORMATION AND ETC.:

1. This well was drilled to the Entrada Sands and drill-stem indicated 100% H<sub>2</sub>O.
2. Well was plugged back to 2000' to test the following zones:
  - a. Point Lookout/Top of perfs 1768' - 1790'  
22' of perfs w/4 shots per foot.
  - b. Menefee/Top of perfs 1385' - 1410'  
25' of perfs w/4 shots per foot.
3. Swab-tested and pump-tested this well and determined that well is not economically feasible to put on commercial production.
4. At present time ( August, 1977 ) prepare to P&A this well.