

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

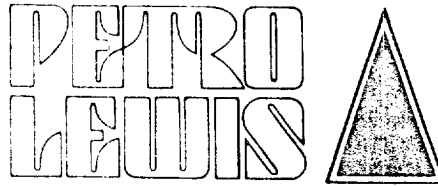
SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 47-3355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>WET</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u> </u>
2. NAME OF OPERATOR PETRO-LEWIS CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. NM-7766	
3. ADDRESS OF OPERATOR P. O. BOX 509, LEVELLAND, TEXAS 79336						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2210' FNL, 2065' FEL, SEC. 27, T19N, R3W At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME 	
14. PERMIT NO. <u> </u> DATE ISSUED <u>11/9/76</u>						8. FARM OR LEASE NAME FEDERAL 7-27	
15. DATE SPUDDED <u>10/27/76</u> 16. DATE T.D. REACHED <u>11/10/76</u> 17. DATE COMPL. (Ready to prod.) <u>PREP. TO P&A</u>						9. WELL NO. 7-27	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6740RKB, 6727 GR</u>						10. FIELD AND POOL, OR WILDCAT WILDCAT MESAVERDE	
19. ELEV. CASINGHEAD <u>6727</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27, T19N, R3W	
20. TOTAL DEPTH, MD & TVD <u>5326'</u> 21. PLUG, BACK T.D., MD & TVD <u>2000'</u> 22. IF MULTIPLE COMPL., HOW MANY* <u> </u>						12. COUNTY OR PARISH SANDOVAL	
23. INTERVALS DRILLED BY <u>ALL</u> ROTARY TOOLS <u>ALL</u> CABLE TOOLS <u>NONE</u>						13. STATE N.M.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1768' - 1790' - POINT LOOKOUT 1278' - 1286' - MENEFE 1385' - 1460' - MENEFE (ALL WET)						25. WAS DIRECTIONAL SURVEY MADE YES.	
26. TYPE ELECTRIC AND OTHER LOGS RUN WIRELIN, DIL, BCS, FDC/CNL-GR CST						27. WAS WELL CORED YES. (SIDEWALL)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#, 23#, 26#		1968'		8-3/4"	
						CEMENTING RECORD	
						500 sxs Cl. B	
						AMOUNT PULLED	
						NONE	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		1840'		NONE			
31. PERFORATION RECORD (Interval, size and number)							
1768' - 1790' w/4 spf (22 Holes) 1278' - 1286' w/1 spf (8 Holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1768 -1790				15% Iron Control Acid			
1278'-1286'				15% Iron Control Acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
*SEE ATTACHMENT						S.I. (PREP TO P&A)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>P. S. John</u>		TITLE <u>DISTRICT FOREMAN /LEV.DIST.</u>		DATE <u>11/7/77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)



P.O. Box 509
905 15th Street

Levelland, Texas 79336
(806) 894-4994

Petro-Lewis Corporation
Oil and Gas Producers

EXHIBIT "A"

NAME OF PRODUCING FORMATION AND ETC.:

1. This well was drilled to the Entrada Sands and drill-stem indicated 100% H₂O.
2. Well was plugged back to 2000' to test the following zones:
 - a. Point Lookout/Top of perfs 1768' - 1790'
22' of perfs w/4 shots per foot.
 - b. Menefee/Top of perfs 1385' - 1410'
25' of perfs w/4 shots per foot.
3. Swab-tested and pump-tested this well and determined that well is not economically feasible to put on commercial production.
4. At present time (August, 1977) prepare to P&A this well.