	DISTRIBUTION 5		CONTERNATION COMMISSION FOR ALLOWABLE AND	Dum C-104 Supersedes Old C-104 and Effective 1-1-65
1.	LAND OFFICE  IRANSPORTER GAS /  OPERATOR / PROPATION OFFICE	AUTHORIZATION TO 1R	ANSPORT OIL AND NATURAL	GAS
	El Paso Natural Gas Company			
	Address P. O. Box 990, Farmin  Recson(s) for filing (Check proper box		[Ob., (D)	
	New Well X  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G Castnghead Gas Conde	F=1	
	f change of ownership give name nd address of previous owner			
	DESCRIPTION OF WELL AND Lease Name Jicarilla 15 Location	Well No.   Pool Name, Including F   1   Ballard P.C.	State, Federa	Jicarilla Apaci Tribal Cont. 1
İ	Unit Letter H ; 17	00 Feet From The North Lin	ne and 890 Feet From	The East
L	Line of Section 20 To	wnship 23-N Range	3-W , NMFM, Sand	oval Cour
	Name of Authorized Transporter of Off El Paso Natural Gas Co Name of Authorized Transporter of Ca El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	mpany singhead Gas or Dry Gas _X	P. O. Box 990, Farming Address (Give address to which appropriately P. O. Box 990, Farming P. O. Box 990, Farming is gets actually connected?	gton, New Mexcio 8740 oved copy of this form is to be sent)
V. C	COMPLETION DATA	Oil Well Gas Well	Now Well Workover Deepen	Plug Back   Same Resty, Diff, Re
	Designate Type of Completion	on — (X)	X	Frug adek Sume Nessy. 1711. He
	Oate Spudded 05-11-77	Date Compl. Ready to Prod. 06-20-77	Total Depth 3080'	Р.В.Т.D. 3069 <sup>г</sup>
	Clevations (DF, RKB, RT, GR, etc.) 7277 GR Perforations	Name of Producing Formation Pictured Cliffs	: Too <b>**</b> . Ger: Pay 2967!	Tubing Depth tubingless Depth Casin; Shoe
_	2967', 2972', 2976', 2981', 2985', 3024', 3029' 3080'			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4''	8 5/8'' 2 7/8''	127'	201 cf
	6 3/4"	tubingless	3080'	177 cf
	EST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc., in the state of the s
ī	ength of Test	Tubing Pressure	Casing Freesure	Cheke Size 5 1977
7	Actual Prod. During Test	Oti - Bbis.	Water-Bble.	DIST. 3
_	AS WELL Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate
-	Cesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
   L. C	ERTIFICATE OF COMPLIANCE	L	711 OIL CONSERVA	TION COMMISSION
C	ommission have been complied w	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED  ORIGINAL Description and analysis of the form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owney well name or number, or transporter, or other such change of conditions.	
<del></del>	D. G. Buse.			
	Drilling Clerk			
	June 30, 1977	le)		
	(Da	(e)		

