

DISTRIBUTION		5
SUBMIT		1
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1104
Supersedes Form 1104 and 1105
Effective 1-1-75

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 183	Well No. 8	Pool Name, including Formation Ballard P.C.	Kind of Lease Jicarilla Apache State, Federal or Fee Tribal Cont. #183
Location Unit Letter 0 865 Feet From The South Line and 1610 Feet From The East Line of Section 21 Township 23N Range 3W, NMM, Sandoval			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 21	Twp. 23N	Range 3W	Is well naturally connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Re-Entry
			X	X				
Date Spudded 05-05-77	Date Compl. Ready to Prod. 06-30-77	Total Depth 3090'		P.B.T.D. 3080'				
Elevations (DF, RKB, RT, GR, etc.) 7317' GR	Name of Producing Formation P.C.	Test** Gas Day 3005'		Tubing Depth Tubingless Depth Casing Size 3090'				
Perforations 3005, 3011, 3036, 3040, 3045, 3068, 3072'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 125		SACKS CEMENT 342 cf				
6 3/4"	2 7/8"	3090'		164 cf				
Tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Gals.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 693	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Buisco
(Signature)
Drilling Clerk
(Title)
7-01-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.
TITLE PETROLEUM ENGINEER

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form 1104 must be filed for each well to maintain