NO. OF COPIES TECTIVED	4							30 00	5 4
DISTRIBUTION			NEW	MEXICO OIL CONSER	Form C-101 Revised 1-1-65	3-20261			
SANTA FE	L	4							
FILE	1		•					5A. Indicate	Type of Lease
U.S.G.S.	2								Gas Lease No.
LAND OFFICE								.5. State Off e	, Gus Lease No.
OPERATOR	2							mm	mmmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
In. Type of Work									ement Name
DRILL X DEEPEN PLUG BACK									
b. Type of Well	Type of Well							8. Farm or Lease Name	
OIL X GAS SINGLE X MULTIPLE ZONE X ZONE							ONE	Booth Drought	
2. Name of Operator Houston Oil and Minerals Corporation									
	1 a	nd Mi	nerals	Corporation				10 Field one	t Bool or Wilder
3. Address of Operator Cuito 504 1700 Property Denvice Colored 20202								10. Field and Pool, or Wildcat	
Suite 504, 1700 Broadway, Denver, Colorado 80203								Wildcat-Tennsylvania	
4. Location of Weli Unit Letter C Located 755 FEET FROM THE West LINE									
AND 950 FEET FRO	ALA T.:-	, No	rth	E OF SEC. 6 T	wp. 15N RG	e. 3W	NMPM		XIIIIIIIIII
AND 930 FEET FR	111	iinni	ITITI	mminii	ninn	IIII	77777	12. County	
M = M + M + M + M + M + M + M + M + M +	////					IIII		Sandoy	IIIIIIII se
19A. Formation 20. Rotary or C.T.									
				///////////////////////////////////////		1		j	· -
21. Elevations (Show whether i	DE PA	777777		& Status Plug. Bond 2	8000'	I P	<u>ennsyl</u>	vanian l	Rotary Date Work will start
6201' Ungraded				i i			-	į.	
23.	GR		<u> </u>	atewide	LOTITATIO	BLO	S	<u> rebr</u>	uary 15, 1977
23.			P	PROPOSED CASING AND	CEMENT PROG	RAM			
SIZE OF HOLE	S	SIZE OF	CASING	WEIGHT PER FOOT	SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP
17 1/2"			3 3/8" 54.5#		150'		150		Circulate
12 1/4"			5/8"	32.3#	1200'		300-4		Circulate
8 3/4"		5	L/2"	15.5&17.0	8000'		1000	+	_
	•				D = = = = = 1 - = =		Com	nlation	. +0
Operator proposes to drill well to test Pennsylvanian. Completion to									
be determined from well logs. A 12" Series 900 (3000 psi) double gate and a Series 900 Hydril blowout preventer will be used during the									
drilling of the 12 1/4" and 8 3/4" hole. No abnormal pressures or									
temperatures are anticipated. The well will be located on the									
Ignacio Chavez Land Grant, Sandoval County.									
15 to 5 to 5 to 6 to 6 to 6 to 6 to 6 to									
SARION OF THE WATER CO.									
							OIL	gort, do	Ma j
			F)	GIRES 4-25-	/ /			DIST. 3	
			بيع	<u> </u>					
							0055507 55	ODUCTIVE 70VE	. THU DBUDUEL PEM DBUDIE
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
Signed J. Area Manager Title Minerals Management Inc. Date 1-25-77									
Signed ULVY	0 4	m		_ ime_Minerals	. wanadewe	111- 1	1110	Dute1 = 2	
(This space	for Sta	ite Use)	1					- N E 23	25 377
SUFERVISOR DIST									
APPROVED BY	RI	YN iCi	C'-	_ TITLE				DATE	
CONDITIONS OF APPROVAL	IF A	NY:							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Sperator Lease Well No. Houston Oil and Minerals Booth Drought 1 Unit Letter Section Township Range County Sandoval C (Lot 1) 15N 3W Actual Footage Location of Well: North West feet from the line and feet from the line Dedicated Acreage: Ground Level Elev: Producing Formation 6201 51.30 Acres Pennsylvanian Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1692.91 CERTIFICATION I hereby certify that the Information contained hereIn Is true and complete to the best of my knowledge and belief. 7551 51.30 Ac Position Area Manager Company Minerals Management Inc. January 25, 1977 51.31 Ac Sec 6 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 51.31 Ac Date Surveyed January Fred B. 51.32 Ac. Certificate No. 1693.561 26401 3950

SCALE: L"=1000'