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Form C-105
Revised 10-64

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM-A 27870

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name -
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Booth Drought

2. Name of Operator Houston Oil & Minerals Corporation	9. Well No. 2
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3. Address of Operator 1700 Broadway, Suite 504, Denver, Colorado 80290	10. Field and Pool, or Wildcat Wildcat
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4. Location of Well UNIT LETTER _____ LOCATED 990 FEET FROM THE N LINE AND 990 FEET FROM THE E LINE OF SEC. 1 TWP. 15N RGE. 4W NMPM	11. County Sandoval
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15. Date Spudded 3-5-77	16. Date T.D. Reached 4-4-77	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 6195' (GR)	19. Elev. Casinghead N/A
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20. Total Depth 6920'	21. Plug Back T.D. Plug at surface	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools yes	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name none	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run DIL/LL8, BHC/Sonic	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	144	17 1/2"	180 sx. Class "D" + 2% CaCl	ncne
9-5/8"	32.3 & 36.0	1600	12 1/4"	480 sx. 50/50 Poz + 100 sx. Class "B" + 2% CaCl	ncne

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

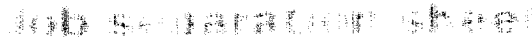
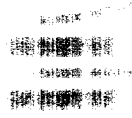
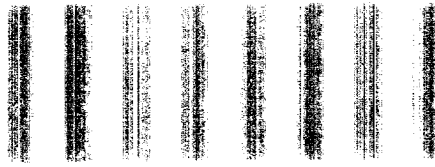
31. Perforation Record (Interval, size and number) N/A	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL N/A AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test N/A	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	Test Witnessed By
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35. List of Attachments Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Ronald D. Scott	TITLE Division Drilling Engineer DATE April 22, 1977



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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM-A 27870	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug and Abandonment		7. Unit Agreement Name	
2. Name of Operator Houston Oil & Minerals Corporation		8. Farm or Lease Name Booth Drought	
3. Address of Operator 1700 Broadway, Suite 504, Denver, Colorado 80290		9. Well No. 2	
4. Location of Well UNIT LETTER <u>A</u> 990 FEET FROM THE <u>N</u> LINE AND 990 FEET FROM THE <u>E</u> LINE, SECTION <u>1</u> TOWNSHIP <u>15N</u> RANGE <u>4W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

plugged well as follows (Class "B" cement, utilizing 9.1 lb/gal low solids/non-dispersed mud):

#1: 6800'-6550' (89 sx.)
#2: 4900'-4700' (73 sx.)
#3: 4300'-3800' (173 sx.)
#4: 2800'-2400' (143 sx.)
#5: 1700'-1550' (54 sx.)

Note: Hole stood full after displacing each plug.

Set 10 sk. plug at surface and installed dry hole marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ronald D. Scott</u>	TITLE <u>Division Drilling Engineer</u>	DATE <u>April 22, 1977</u>
APPROVED BY <u>AK Kendrick</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>AUG 15 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		